

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **Dryhole**

2. Name of Operator

Cobra Oil & Gas Corporation

3. Address and Telephone No.

P.O. BOX 8206 Wichita Falls, Texas 76307-8206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit Letter K; 1777' FSL & 2087' FWL
Section 13, T9S-R37E NHPM**

5. Lease Designation and Serial No.

NM-066884A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brown 13 Federal #3

9. API Well No.

30-025-33116

10. Field and Pool, or Exploratory Area

Sawyer (Devonian)

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 8 3/4" hole to total depth of 12,269'. DST #1 from 12,190'-12,200' was misrun. DST #2 over same interval recovered drilling mud & water cushion. DST #3 run from 12,199'-12,269' w/packer failure. DST #4 over same interval recovered formation water. RU Schlumberger for OH logs, run Dual Laterolog 12,245'-4,203', Micro-SFL 12,261'-4,203' & BHC Sonic 12,225'-4,203'. Attempt to notify BLM offices in Carlsbad & Hobbs 12/26/95 for approval to plug & abandoned, no answer at either location. Called OCD in Hobbs for plugging approval. Dec. 27, 1995 set plugs as follows: 12,269'-12,169' w/70 sx Class H, 10,950'-10,850' w/60 sx Class H, 7,730'-7,630' w/70 sx Class H, 5,640'-5,540' w/65 sx Class C, 4,266'-4,166' w/50 sx Class C, 2,910'-2,810' w/35 sx Class C, 2,070'-1,970' w/35 sx Class C & 100'-surf w/10 sx Class C. Cut off 9 5/8" & 13 3/8" casing 4' below ground level, welded on steel plate on 13 3/8" casing w/New Mexico dry hole marker on plate.

14. I hereby certify that the foregoing is true and correct

Signed Rory Edwards Title Production Supervisor

Date January 4, 1996

(This space for Field Office use)
(FORM 3160-5) JOE G. LARA

PETROLEUM ENGINEER

Date 1/23/96

Approved by _____ Title _____
Conditions of approval, if any: Approved as to plugging of the well bore,
liability under bond is retained until
surface restoration is completed