

CONFIDENTIAL

CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30025-35597

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____

2. Name of Operator

CONCHO OIL & GAS CORP.

8. Well No.

2

3. Address of Operator

110 W. LOUISIANA STE 410; MIDLAND TX 79701

9. Pool name or Wildcat

Undes. San Andres

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West LineSection 14 Township 10S Range 37E NMPM LEA County

10. Date Spudded

12-10-01

10. Date T.D. Reached

12-21-01

11. Date Compl. (Ready to Prod.)

1-11-02

12. Elevations (DF& RKB, RT, GR, etc.)

3940'GR

13. Elev. Casinghead

3941'

15. Total Depth

5150'

16. Plug Back T.D.

5102'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

XXXXXXXXXXXXXXXXXX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4996-5010' San Andres

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR - CNL - DSN - CBL

21. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-3/8	24	388	12-1/4	250 C	0
5-1/2	15.5	5150	7-7/8	1230 C	0

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	5053	

26. Perforation record (interval, size, and number)

4996-5010' 2 SPF (29 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4996-5010 5000 gals 15% NEFE

1000 gals 15% NEFE

28

PRODUCTION

Date First Production

1-12-02

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Prod

1-16-02

Hours Tested
24

Choke Size

Prod'n For
Test PeriodOil - Bbl
47Gas - MCF
15Water - Bbl.
250Gas - Oil Ratio
319Flow Tubing
Press.Casing Pressure
50#Calculated 24-
Hour RateOil - Bbl.
47Gas - MCF
15Water - Bbl.
250

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Mark Hulse, Concho O&G Corp.

30. List Attachments

LOGS, LETTER OF CONFIDENTIALITY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Terri Stathem

Title Production Analyst Date 1/17/02

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt 2350	T. Strawn
B. Salt	T. Atoka
T. Yates 2930	T. Miss
T. 7 Rivers 3100	T. Devonian
T. Queen 3780	T. Silurian
T. Grayburg 4100	T. Montoya
T. San Andres 4360	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2350		Red Beds				
2350	2930		Salt & Anhy				
2930	4100		Sand Dolomite				
4100	TD		Dolomite				