

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <u>LC-060978 Free</u>
2. Name of Operator XERIC OIL & GAS COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 51311, MIDLAND, TEXAS 79710 (915)683-3171	7. If Unit or CA. Agreement Designation MILNESAND (SA) UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980FSL, 660FEL, S13, T8S, R34E	8. Well Name and No. 191
	9. API Well No. 30-041-00083
	10. Field and Pool, or Exploratory Area MILNESAND (SAN ANDRES)
	11. County or Parish, State Roosevelt

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<u>Mechanical Integrity Test</u>
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Cast iron bridge plug is set or will be set. Well will be pressure tested for mechanical integrity to 500psi for 30 minutes. BLM will be notified in advance in order to witness test, if desired.

14. I hereby certify that the foregoing is true and correct.

Signed *Kevin Lafford* Title OPERATIONS MANAGER Date 10-29-92

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: See attached steps

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any false statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVED
PETER W. CHESTER
NOV 17 1992
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

Additional Stipulations for Casing Integrity Test

1. The cast iron bridge plug shall be set within 100 ft. of the upper most perforations or casing shoe if completed open hole.
2. Also notify the New Mexico Oil Conservation Division (NMOCD) prior to test.