

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon - 102 Western Bldg. Midland, Texas  
(Address)

LEASE Davis & Beebe WELL NO. 1 UNIT 0 S 9 T-8-S R-34-E  
DATE WORK PERFORMED 4-23-58 POOL Wildcat

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 148 jts. 8-5/8" J-55, 32# R2, STC New Casing 4695.72'  
K.B. To top collar 5.72'  
Set @ 4690.00' KB

Cemented w/250 sacks of regular with 4% pozmix and 100 sacks neat by Halliburton on 4-22-58, plug down @ 12:30 AM. Top of cement by survey 3525'.

After WOO for 36 hours tested casing w/1000# clear water pressure for 1 hour with no pressure loss.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>R.L. Robingen</u>	<u>B.L. McFarland, Inc.</u> (Company)	

OIL CONSERVATION COMMISSION

Name E. Fischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J.W. Dettus  
Position Chief Clerk  
Company Jake L. Hamon