

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

.....Hobbs, New Mexico.....January 24, 1961.....  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Ohio Oil Company Harry L. Hayes et al....., Well No. 2....., in SE 1/4 NW 1/4,  
(Company or Operator) (Lease)

F....., Sec. 29....., T. 8 S....., R. 37 E....., NMPM., Blount-Penn...... Pool  
Unit Letter

Roosevelt..... County. Date Spudded 12-17-60..... Date Drilling Completed 1-16-61.....

Please indicate location:

D	C	B	A
E	F •	G	H
L	K	J	I
M	N	O	P

Elevation..... Total Depth 9576'..... FBTD.....

Top Oil/Gas Pay 9539'..... Name of Prod. Form. Rough "C".....

PRODUCING INTERVAL -

Perforations

Open Hole 9542-9576'..... Depth Casing Shoe 9542'..... Depth Tubing 9575'.....

OIL WELL TEST -

Natural Prod. Test:..... bbls. oil,..... bbls water in..... hrs,..... min. Size..... Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 180 bbls. oil,..... bbls water in 24 hrs,..... min. Size 13/64"..... Choke

GAS WELL TEST -

Natural Prod. Test:..... MCF/Day; Hours flowed..... Choke Size.....

Tubing, Casing and Cementing Record

Size	Feet	SAX
<u>13 3/8</u>	<u>393</u>	<u>350</u>
<u>8 5/8</u>	<u>4233</u>	<u>2000</u>
<u>5 1/2</u>	<u>9596</u>	<u>200</u>

Method of Testing (pitot, back pressure, etc.):.....

Test After Acid or Fracture Treatment:..... MCF/Day; Hours flowed.....

Choke Size..... Method of Testing:.....

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated with 1000 gals. breakdown acid.....

Casing..... Tubing..... Date first new  
Press. pkc..... Press. 1205..... oil run to tanks 1-23-61.....

Oil Transporter Melwood Corporation.....

Gas Transporter None.....

Remarks: Request allowable of 167 BOPD.....

Blount Penn Exp

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved..... January 24,....., 1961.....

THE OHIO OIL COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By:.....

Title.....

By:.....  
(Signature)

Title..... Asst. Superintendent  
Send Communications regarding well to:

Name..... The Ohio Oil Company.....

Address..... Box 2107, Hobbs, New Mexico.....

Dist:

H.M.O.C

Mr. J. A. Grimes

Mr. L. B. Shearer

Mr. D. V. Kitley

Mr. F. A. Steele

Mr. Y. O. Webb

Mr. R. E. Feather