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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
 Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE
HOBBS OFFICE OCC
 New Well
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to a well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas 4-24-62
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Joseph I. O'Neill, Jr. Federal "K", Well No. 1, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
 (Company or Operator) (Lease)
D, Sec. 34, T. 8S, R. 37E, NMPM., Allison (Penn) Pool
 Unit Letter

Roosevelt County. Date Spudded 3-19-62 Date Drilling Completed 4-20-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4010 GL Total Depth 9590 PBT 9580

Top Oil/Gas Pay 9567 Name of Prod. Form. Bough C

PRODUCING INTERVAL -

Perforations 9567-9577

Open Hole _____ Depth _____
 Casing Shoe _____ Depth Tubing 9548

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 191 bbls. oil, None bbls water in 24 hrs, 0 min. Choke Size 17/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Tubing Date first new Press. Packer Press. 425 oil run to tanks 4-24-62

Oil Transporter McWood Corporation

Gas Transporter none

660'FNL & 510'FWL
 (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>431</u>	<u>512 cu ft.</u>
<u>8-5/8</u>	<u>4276</u>	<u>330 ax</u>
<u>5-1/2</u>	<u>9612</u>	<u>651 cu ft</u>
<u>2-3/8</u>	<u>9548</u>	

Remarks: after 4 hrs per ft spotted 1000 gals LST acid w/ water started swabbing well kicked off flowing

80 acres

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

JOSEPH I. O'NEILL, JR.
 (Company or Operator)

OIL CONSERVATION COMMISSION

By: Roy J. Stanton
 (Signature)

By: _____

Title: Production Clerk

Title: _____

Send Communications regarding well to:

Name: Joseph I. O'Neill, Jr.

416 West Ohio, Midland, Texas