NO. OF COPIES RECEIVED			
DISTRIBUTI	ON		
SANTA FE			
FinE	1 1		
U.S.G.S.			
LAND OFFICE			
FRANSPORTER	OIL GAS		
OPERATOR			
PRORATION OF	FICE		
CAPITAN,			
Arireas	P. 0. Box 1		
Reason(s) for filling Hew Well Excention	(Check proper box)		

9-30-66 (Title)

	DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION		
	U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO FRANSPORT OIL AND NATURAL GAS			
	GAS OPERATOR				
ĭ.	PRORATION OFFICE				
	CAPITAN,	INC.			
	Artress	19598 - Dallas, Texas 7	5219		
	Reason(s) for filing (Check proper bo)x)	Other (Please explain)		
	New Well iterampletion Completion	Change in Transporter of: Oil Dry C Casinghead Gas Cond	Gas X ensate		
	If change of ownership give name and address of previous owner			:	
11.	DESCRIPTION OF WELL AND		ame, including Formation	Kind of Lease	
	Kirkpatri (itt - San Andres	State, Federal or Fee Federal	
	Unit Letter B ; /		ine andFeet From		
		ownship 8-S Range		sevelt County	
III.	Name of Authorized Transporter of O		Address (Give address to which app.	roved copy of this form is to be sent)	
	Name of Authorized Transporter of Co	an Corporation asinghead Gas or Dry Gas 37	P. O. Box 3119 - Midl	and, Texas roved copy of this form is to be sent)	
		rvice Oil Company	Bartlesville, Okla	1	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 14 8-S 37-E		⁷ hen 4-17 - 64	
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:		
	Designate Type of Completi	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	. i-cei	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				•	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OH. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	linke First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CCE	OIL CONSERV	ATION COMMISSION	
	Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	tel was	
	above is true and complete to th	e best of my knowledge and belief.	€Y		
	CAPITAN, I		TITLE THE STATE OF		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.