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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling & Completion		7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company		8. Farm or Lease Name Shell-State
3. Address of Operator P. O. Box 1797, Midland, Texas		9. Well No. 1
4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 32 TOWNSHIP 7-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4439 DF		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER **San Andres Completion** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4380'. Set 4 1/2", 9.5#, J-55 Casing at 4379' w/350 sacks Incor cement with 2% gel and 8# salt per sack. Top cement approximately 3000'. Plug down at 1:50 A.M. 5-21-65. Released pressure at 2:00 P.M. 5-21-65. Released rig. Moved in completion rig 5-22-65. Tested casing to 1600# with water for 30 minutes. Tested o.k. 5-22-65. Perforated San Andres 2 holes per foot 4305, 4314, 4324, 4332, 4335, 4338 & 4348. Acidized w/2250 gallons Dowell BDA 7 1/2% Acid with packer set at 4235'. In 24 hours swabbed 54 BO & 23 BW 5-23-65. Prep to put well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown **H. N. Brown** TITLE District Superintendent DATE May 25, 1965

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: