## NO. OF COPIES RECEIVED DISTRIBUTION EW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator UNION TEXAS PETROLEUM 1300 Wilco Building - Midland, Texas 79701 Other (Please explain) Change well name and number Reason(s) for filing (Check proper box) X Change in Transporter of: from: Government "J" No. 3 Dry Gas OII Recompletion Effective: 8-1-69 Change in Ownership X Casinghead Gas Condensate If change of ownership give name and address of previous owner Cities Service Oil Co. - Box 69 - Hobbs, New Mexico 88240 II. DESCRIPTION OF WELL AND LEASE Legse No. Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal NM0231691 13 Milnesand - San Andres Milnesand Unit 1980 East 1980 Feet From The South Line and County , NMPM. Township 8-S Range 35-E Roosevelt Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | X | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Box 900 - Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent) Mobil Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Bartlesville, Oklahoma Is gas actually connected? When Cities Service Oil Company P.ge. Twp. Unit Sec. If well produces oil or liquids, give location of tanks. 5 8-S : 35-E 2-14-65 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v Workover Plug Back Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Deptii Casing Ence Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Ggs - MCF Water - Bbls. Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Gravity of Condensate Bbls. Condensate/MMCF Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in ) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

7. M. Doughe Administrative Unit Coordinator

(Title)

August 15, 1969

(Date)

BY St.ic TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

.All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.