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 LAND OFFICE  
 TRANSPORTER OIL  
 GAS  
 OPERATOR  
 PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

I. **OLEN F. FEATHERSTONE II TRUST**  
 236 Petroleum Building, Roswell, New Mexico 88201  
 Reason for filing (check proper box):  
 New Well  / Leasehold  / Other (Please explain) \_\_\_\_\_  
 Leasehold  / Transporter  / Operator  / Proration Office

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE  
 Well Name: **Federal M-24** / Leasehold: **#2 Todd-San Andres** / State: **Federal**  
 Leasehold: **M 990** / Section: **South** / Township: **990** / Range: **West**  
 Section: **24** / Township: **7 South** / Range: **35 East** / County: **Roosevelt**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Transporter: **Capitan Petroleum, Inc.** / Address: **3707 Rawlins, Dallas 19, Texas**  
 If well is owned by other party, give name and address: **NO** / Other: **Waiting on Connection**

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA  
 Designate Type of Completion - (X)  /   
 Date Spudded: **3-24-65** / Date Compl. Ready to Prod.: **4-28-65** / Depth: **4300'** / Depth to GL: **4281' fr GL**  
 Name of Producing Formation: **Todd** / Depth to Top of Reservoir: **San Andres** / Depth to Bottom of Reservoir: **4112'** / Depth to Base of Reservoir: **4080'**  
 Production: **4119, 4130, 4154, 4192, 4204, 4232, 4244, 4249, 4251, 4256, 4268, 4272 (12 Shots)** / Depth to Gas Shoe: **4281' fr GL**  
 TUBING, CASING, AND CEMENTING RECORD  
 HOLE SIZE: **11"** / CASING & TUBING SIZE: **8-5/8"** / DEPTH SET: **238'** / SACKS CEMENT: **150**  
**7-7/8"** / **4-1/2"** / **4281'** / **150**  
**2-3/8"** / **4080'**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
 Date of Test: \_\_\_\_\_ / Rate of Test: \_\_\_\_\_ / Producing Method: \_\_\_\_\_  
 Tubing Pressure: \_\_\_\_\_ / Casing Pressure: \_\_\_\_\_ / Choke Size: \_\_\_\_\_  
 Tubing Pressure: \_\_\_\_\_ / Water-Flow: \_\_\_\_\_ / Gas-Flow: \_\_\_\_\_

GAS WELL  
 Actual Prod. Test-MCF/D: **600 MCFGPD** / Length of Test: **See C-122** / Eff. Contents MCF/D: **NONE** / Gravity of Condensate: \_\_\_\_\_  
 Tubing Pressure: **Back Pressure** / Casing Pressure: **See C-122** / Choke Size: **See C-122**

VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED \_\_\_\_\_, 19  
 BY \_\_\_\_\_

*Charles W. Hicks*  
**Charles W. Hicks** (Signature)

**Co-Trustee** (Title)  
**May 13, 1965** (Date)

TITLE \_\_\_\_\_  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply