

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instruction on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
LEASE DESIGNATION AND SERIAL NO.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "NOTICE OF INTENTION FOR PERMIT" for such proposals.)

**LC 062529-A**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
**FRANKLIN, ASTON & FAIR, INC.**

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
**P. O. Box 1090, Roswell, New Mexico 88201**

**Mark Federal**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

9. WELL NO.  
**2**

**990' FSL & 990' FWL of Section 25-75-35E**

10. FIELD AND POOL, OR WILDCAT

**Todd-Upper San Andres Gas**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4170' DF**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 25, T. 7 S., R. 35 E., N.M.P.M.**

12. COUNTY OR PARISH  
**Roosevelt**

13. STATE  
**New Mexico**

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)  **Attempted Multiple Completion**

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On December 6, 1966 killed well with formation water and set Gulberson KVL-30 packer at 4206 feet separating Todd-Upper San Andres from Todd-Lower San Andres. With circulating ports open, swabbed well and let flow overnight until it cleaned up. December 8 at 8:15 a.m. closed circulating ports isolating Todd-Upper zone from Todd-Lower zone. At this time SITP 79 psi, SICP 300 psi. After 48 hours tubing pressure 80 psi and casing pressure 660 psi. Bled casing pressure down to 360 psi; tubing pressure remained the same showing effective separation of zones and that production is now from the Upper zone. The Todd-Lower San Andres evidently damaged by the workover.

18. I hereby certify that the foregoing is true and correct

SIGNED *Grant A. Smith*

TITLE **Geologist**

DATE **December 15, 1966**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

**APPROVED**

DEC 19 1966

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

DEC 20 10 23 AM '63