

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

MAR 5 11 9 57

Name of Company Sun Oil Company				Address P.O.Box 2792, Odessa, Texas			
Lease G. M. Cosby	Well No. 1	Unit Letter G	Section 12	Township T-8-S	Range R-34-E		
Date Work Performed	Pool Undesignated	County Roosevelt					

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain): **Acidizing and testing**
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

2-15-63 - Schlumberger ran correlation log from 4671-4171'. Schlumberger perf. 4 1/2" csg. w/ one 3/8" shot @ 4609-4618-4619-4624-4630-4640 & 4644.
Ran 2" EUE tubing seated 4637 w/Guiberson pkr @ 4565. Swab down. Reseated tubing at 4577 and packer 4507. Cardinal treated perms. w/ 2000 gal. 15% M.E.C. acid & 12 ball sealers. Acid was spotted over perms. w/tubing seat at 4641. Tubing w/raised to above depths and packer set and acidized. HDP w/ acid - tbg 2600#, Max. treat. press. 3100#, Min. treat press. 2200#, final treat press. 2800#, shut down press. 1800#, 5 min. shut in press. 1500#. Swab testing.
2/18/63 - 9 1/2 hrs. swabbed 61 bbls. oil and 44 bbls. water. On 2-20-63 pulled 2" tubing and packer, and reran tubing seating at 4663', mud anchor 4631', seating nipple 4627', ran rods and pump. In 24 hrs. ending 3/2/63 pumped 66.00 bbls. oil and 36.00 bbls. water. Preparing to potential.

Witnessed by H. L. Patterson	Position Foreman	Company Sun Oil Company
--	----------------------------	-----------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA


D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name O. J. Williams
Title	Position Area Superintendent
Date	Company Sun Oil Company