

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3935
7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit Sec. 34
8. Well No. 11
9. Pool name or Wildcat Chaveroo San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Murphy Operating Corporation
3. Address of Operator P. O. Drawer 2648, Roswell, New Mexico 88202-2648
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>7 South</u> Range <u>33 East</u> NMPM <u>Roosevelt</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Acidize and Perforate</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-22-90 TOH with rods, pump and tubing. TIH and perf 1JSPF @ 4189', 4195', 4207.5', 4217'  
to and 4235'. TIH with packer and tubing and spot 250 gals xylene and 250 gals Calcium  
1-27-90 Sulfate converter. Set packer @ 3997' and acidize with 2000 gals 15% NeFe.

Max rate 5 BPM. Max pressure 900 psig. ISIP vacuum. Avg. rate 4.5 BPM. Avg.  
pressure 800 psig.

TOH with packer and tubing. TIH with tubing, pump and rods. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Brown TITLE Production Supervisor DATE 8/9/90  
TYPE OR PRINT NAME Lori Brown TELEPHONE NO.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: