

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-1369
7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Sec. 34
8. Well No. 4
9. Pool name or Wildcat Chaveroo San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Murphy Operating Corporation
3. Address of Operator P. O. Drawer 2648, Roswell, New Mexico 88202-2648
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>7 South</u> Range <u>33 East</u> NMPM <u>Roosevelt</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-1-90 Rig-up pulling unit. Release packer & TOH with packer & 129 Jts. (3988.50') tb & 11.00 + 2.5 sub = (4002.00'). Rig up logging truck TIH with Gamma Ray from TD 4405' to 4000'. TOH with Gamma Ray lay down same pick up perf guns & TIH. Perforate as follows: (1JSPF) @ 4244', 4270', 4273.5' & 4283' TOH & Rig down wireline truck. TIH as follows:

1 Halliburton R-4 packer	3.45
130 Jts. 2 3/8", 4.7# J-55 coated tb	4030.83
1 KBM correction	11.00
Bottom of packer set @	4045.28

Rig down pulling unit & SDFN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Brown TITLE Production Supervisor DATE 6/11/90  
TYPE OR PRINT NAME Lori Brown TELEPHONE NO. 505-623-7210

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

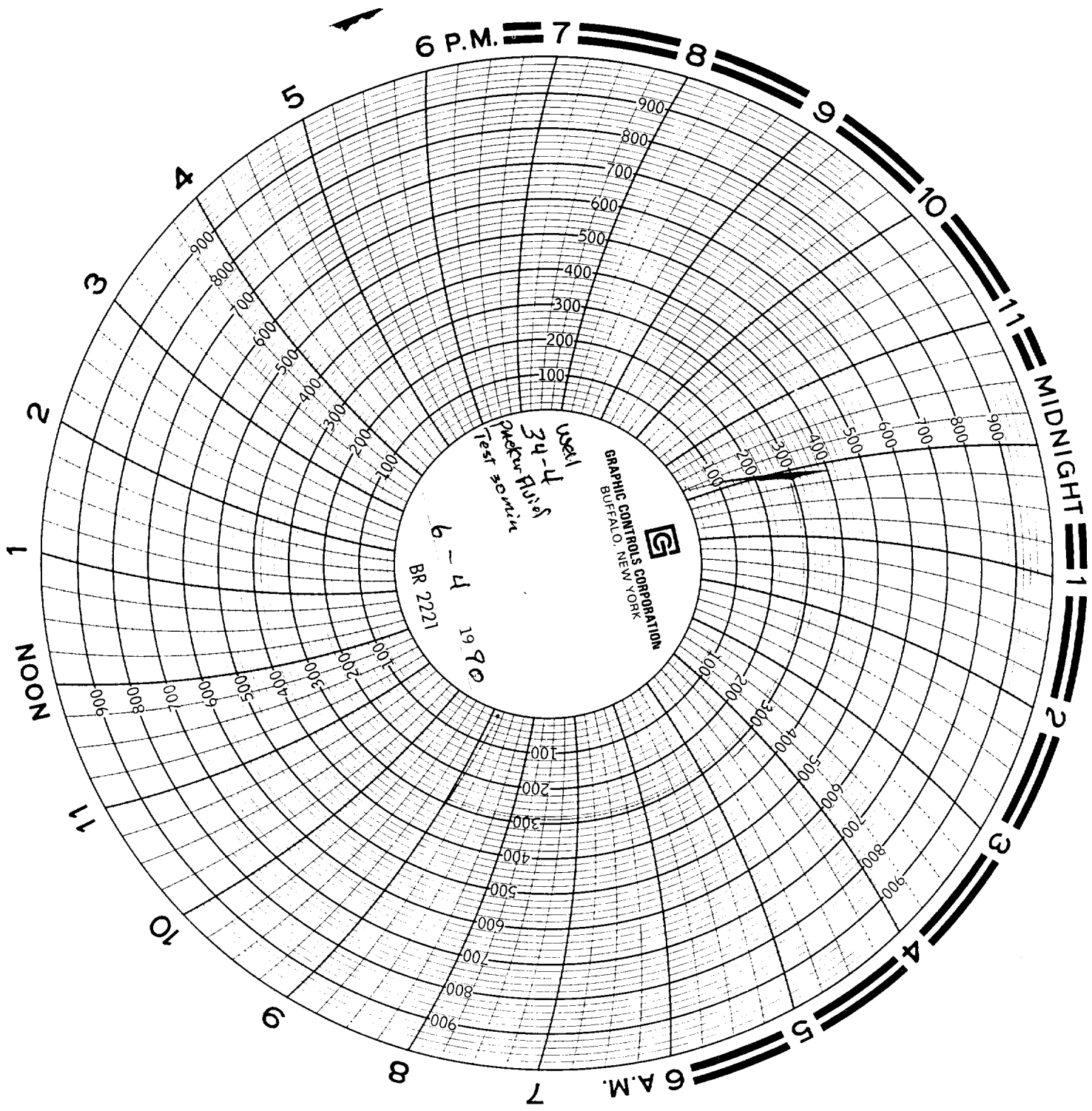
JUN 21 1990

R B

RECEIVED

JUN 20 1990

OCD  
HOBBBS OFFICE



6 P.M. 7 8 9 10 11

MIDNIGHT 1 2 3 4 5 6 7 8 9 10 11

NOON

6 A.M. 7 8 9 10 11

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

Unit 34-4  
34-4 Series  
Chiller/Heater  
Test room  
6-4 1990  
BR 2221