

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR NON-ALLOWABLE AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

JUN 27 8 15 AM '66

→ DEVIATION SURVEY ON REVERSE SIDE ←

I. **OWNER**
 KEERN COUNTY LAND COMPANY
 418 FIRST STATE BANK BLDG MIDLAND, TEXAS
 Reasons for filling (Check proper box)
 New Well Change in Transporter of:
 Incompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. **DESCRIPTION OF WELL AND LEASE**
 Lease Name: FEDERAL 26 Well No.: 1 Pool Name: CHAVEIRO SAN ANTONIO Kind of Lease: FEDERAL
 Location: Unit Letter M 660 Feet From The SOUTH Line and 660 Feet From The WEST
 Line of Section 26 Township 7S Range 33E NMPM, ROOSEVELT County

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**
 Name of Authorized Transporter of Oil or Condensate
 PERMIAN CORP. Address (Give address to which approved copy of this form is to be sent)
 Box 3119 MIDLAND, TEXAS
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
 If well produces oil or liquids, give location of tanks. Unit J Sec. 26 Twp. 7S Rge. 33E Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. **COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same hole, Diff. hole
X							
Date Spudded 6-9-66	Date Compl. Ready to Prod. 6-22-66	Total Depth 4400	P.B.T.D. 4365				
Pool CHAVEIRO	Name of Producing Formation SAN ANTONIO	Top Oil/Gas Pay 4108	Tubing Depth 4110.6 KB				
Porterations 4108; 10; 91; 94; 96; 4225; 53; 57; 61; 66; 72; 84			Depth Casing Shoe 4400				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 1/2"	4 1/2"	4110	310
6 1/2"	2 1/2"		

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-22-66	Date of Test 6-22-66	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 2 1/4 HRS	Tubing Pressure 130	Casing Pressure NA	Choke Size 32/64
Actual Prod. During Test 46.4	Oil - Bbls. 48.4	Water - Bbls. 0	Gas - MCF 11.5

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. **CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald K. Kaurand
 (Signature)
 DISTRICT ACCOUNTANT
 (Title)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner.

DEVIATION DEPTH

617

958

1410

1755

2255

2958

3856

4116

4210

SURVEY DEGREE

$\frac{1}{4}$

$\frac{3}{4}$

1

1

$\frac{3}{4}$

$\frac{1}{2}$

$1\frac{3}{4}$

$1\frac{1}{4}$

1

THE ABOVE ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Amos K. Hancock
DISTRICT SURVEYOR

WITNESSED AND SUBSCRIBED AT THE CITY OF DENVER, COLORADO

NOTARILY PUBLIC IN & FOR THE COUNTY OF DENVER,
COLORADO

My Commission Expires