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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Marathon Oil Company

Address
Box 220 Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

III. DESCRIPTION OF WELL AND LEASE

Lease Name Section 35 State	Well No. 1	Pool Name, Including Formation Undesignated CHAUVERON-SAN ANDRES R-3043	Kind of Lease State, Federal or Fee State
Location Unit Letter L, 1980 Feet From The south Line and 660 Feet From The west Line of Section 35, Township 7S, Range 33E, NMPM, Roosevelt County			

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> McWood Corporation	Address (Give address to which approved copy of this form is to be sent) 306 V&J Tower, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 35	Twp. 7S	Rge. 33E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number: no

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 12-14-65	Date Compl. Ready to Prod. 1-13-66		Total Depth 4450'		P.B.T.D. 4405'			
Pool Undesignated	Name of Producing Formation San Andres		Top Oil/Gas Pay 4244'		Tubing Depth 4206'			
Perforations 4244 - 4344'					Depth Casing Shoe 4442'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		363'		200			
7-7/8"	5-1/2"		4442'		350			
	2-3/8"		4206'					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

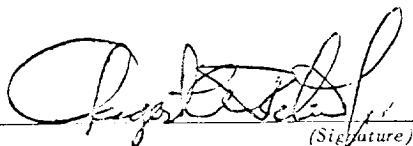
Date First New Oil Run To Tanks 1-13-66	Date of Test 1-13-66	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 4 hrs	Tubing Pressure 180 - 220#	Casing Pressure Packer	Choke Size 24/64"
Actual Prod. During Test 54.29 bbls	Oil-Bbls. 49.35	Water-Bbls. 4.94 acid water	Gas-MCF 21

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Area Supt.

(Title)

1-14-66

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.