

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 11/1/66

FEB 7

(DEVIATION SURVEYS ON BACK SIDE)

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator  
Tex American Petroleum Corp.  
 Address  
Box 68, Hobbs, New Mexico  
 Reason(s) for filing (Check proper box)  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner

SMO

CHAUEROO - SAN ANDRES

II. DESCRIPTION OF WELL AND LEASE

Lease Name J.F. FARRELL USA Well No. 10 Pool Name, including Formation R-3043 CHAUEROO SAN ANDRES Kind of Lease FED.  
 Location  
 Unit Letter E 1980 Feet From The NORTH Line and 1980 Feet From The WEST  
 Line of Section 28 Township 7-S Range 33-E NMPM, ROOSEVELT County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil  or Condensate   
Magnolia Pipe Line Co. Address (Give address to which approved copy of this form is to be sent)  
Box 900, Dallas Texas  
 Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
 Address (Give address to which approved copy of this form is to be sent)  
 If well produces oil or liquids, give location of tanks. Unit J Sec. 28 Twp. 7 Rge. 33 Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
X	X		X					
Date Spudded <u>1-16-66</u>	Date Compl. Ready to Prod. <u>2-1-66</u>	Total Depth <u>4455'</u>	P.B.T.D.					
Pool <u>CHAUEROO</u>	Name of Producing Formation <u>SAN ANDRES</u>	Top Oil/Gas Pay <u>4239'</u>	Tubing Depth <u>4344'</u>					
Perforations <u>4239-40, 45-47, 56-60, 62-64, 72-73, 77-79, 83-84, 85-86, 97-98, 4305-06, 12-13, 17-19, 25-26, 61-62, 67-68, 73-74, 76-78, 81-82, 87-89</u>		Depth Casing Shoe <u>4433'</u>		TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>11"</u> <u>7 7/8"</u>	<u>8 5/8"</u> <u>4 1/2"</u> <u>2 7/8"</u>		<u>397'</u> <u>4433'</u> <u>4344'</u>		<u>250</u> <u>800</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-1-66 Date of Test 2-3-66 Producing Method (Flow, pump, gas lift, etc.) Swab  
 Length of Test 9 Tubing Pressure - Casing Pressure - Choke Size -  
 Actual Prod. During Test 160 Oil-Bbls. 61 Water-Bbls. 99 Gas-MCF NA

GAS WELL

Actual Prod. Test-MCF/D - Length of Test - Bbls. Condensate/MMCF - Gravity of Condensate -  
 Testing Method (pilot, back pr.) - Tubing Pressure - Casing Pressure - Choke Size -

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

- 044-11100C-11
- 1-1101b
- 1-03P
- 1-03P
- 1-0147
- 2-Champolin
- 1-Warren Area
- 1-Kern Co. Land
- 3-Bonham

(Signature) Area Sup  
 (Title)  
 (Date) 2-3-66

OIL CONSERVATION COMMISSION

APPROVED [Signature], 1966  
 BY \_\_\_\_\_  
 TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each well to which this form applies.

<u>Deviation Surveys</u>	
<u>Depth</u>	<u>Degrees off</u>
397	1/4
880	"
1343	3/4
1813	1-
2175	"
2561	1 1/2
3058	1-
3428	1 1/2
3892	1/2
4232	1-
4455	1/2

The above are true to the best of my knowledge.

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Area Superintendent

Sworn to this date, the 3<sup>rd</sup> day of February, 1966

DR Moorhead  
 Deputy Supervisor of the Co. in Charge



Commission Expires 6-18-68