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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

APR 29 11 29 AM '66

1. Initial Type of Lease	State <b>66</b> Fee <b>2</b>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	<b>F. M. Tucker</b>
9. Well No.	<b>1</b>
10. Field and Pool, or Wildcat	<b>Wildcat</b>
12. County	<b>Roosevelt</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>Box 730 - Hobbs, New Mexico</b>
4. Location of Well UNIT LETTER <b>"B"</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>8</b> TOWNSHIP <b>7-S</b> RANGE <b>33-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4427' RT</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran Free Point Indicator and found casing free at 3225', cut and pulled 1000 jts. (3233' of 4-1/2" OD 10.5# GR SS 4-55 RT & C casing.
2. Spotted cement plugs as follows:  
4245'-3756' - 35 sacks  
3240' - 25 sacks  
2000' - 25 sacks  
380' - 25 sacks
3. Spotted 10 sacks of cement in top of 8-5/8" OD casing, installed 4" pipe as a Dry Hole Marker. All intervals not cemented were filled with heavy mud laden fluid.
4. Plugging operations completed, well abandoned at 6:00 p.m. April 23, 1966.  
TD 4680' P.B.T.D. Surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL) H. E. Asb** TITLE **District Superintendent** DATE **April 28, 1966**  
APPROVED BY **John W. Runyan** TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: