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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND HUBBS OFFICE G. C. C.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUN 1 11 27 AM '66

I. OPERATOR

Operator
Shell Oil Company (Western Division)

Address
P. O. Box 1509, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name CV State	Well No. 3	Pool Name, including Formation Chaveroo-San Andres	Kind of Lease State, Federal or Fee State
Location			
Unit Letter I	1980 Feet From The south Line and	660 Feet From The east	
Line of Section 35	Township 7S	Range 33E	NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Magnolia Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1073, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Capitan, Inc.	Address (Give address to which approved copy of this form is to be sent) 3707 Rawlins Avenue, Dallas, Texas 75219
If well produces oil or liquids, give location of tanks.	Unit K Sec. 35 Twp. 7S Rge. 33E Is gas actually connected? no When vented

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded May 13, 1966	Date Compl. Ready to Prod. May 26, 1966	Total Depth 4452'	P.B.T.D. 4416'					
Pool Chaveroo-San Andres	Name of Producing Formation San Andres	Top Oil/Sec Pay 4195'	Tubing Depth 4148'					
Perforations 4195', 4204', 4209', 4217', 4228', 4273', 4274.5', 4286', 4289', 4292', 4296', 4298', 4305', 4307', 4320', 4322', 4327'						Depth Casing Shoe 4452'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		375'		250			
4 1/2"	4 1/2"		4452'		450			
	2"		4148'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks May 26, 1966	Date of Test May 27, 1966	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 12 hrs.	Tubing Pressure 160	Casing Pressure pkr.	Choke Size 32/64"
Actual Prod. During Test 491 BO	Oil-Bbls. 491	Water-Bbls. 0	Gas-MCF 221

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K W Lagrone **K. W. Lagrone**
(Signature)
Division Production Superintendent
(Title)
May 31, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 1966

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.