

UNITED STATES N. M. OIL AND GAS COMMISSION
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
 HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 42-R1424.

STRICTLY CONFIDENTIAL
 SUBMIT IN TRIPPLICATE
 (Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-042253

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fed. *z*

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Chaveroo - *San Andres*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26-T7S-R33E

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Dalport Oil Corporation

3. ADDRESS OF OPERATOR
3471 Inter First One, Dallas, TX 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Letter "H" 1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATA: T.D. 4412', Perfs. 4130' - 4269'
8 5/8" casing set @ 362' - circulated 4 1/2" casing set @4410' w/300' SX

PROCEDURE:

12/9/87 Set CIBP @ 4000' w/35' cement plug, ran tubing to 3900', circulate 4 1/2" casing w/salt gel mud, pulled tubing to 3150' spot 15 SX cement plug 3150' to 3000' in 4 1/2" casing

12/10/87 Shot 4 1/2" casing @ 385' spot, 45 SX cement plug across 8 5/8" shoe & 4 1/2" casing stub tagged cement plug @ 270' spot 10 SX cement plug @ surface and install Dry Hole Marker

Note: Will notify USGS when location cleaned and ready for inspection

18. I hereby certify that the foregoing is true and correct

SIGNED *Gene Milford* TITLE Agent

DATE 12/17/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until surface restoration is completed.

*See Instructions on Reverse Side

APPROVED
DATE
PETER W. CHESTER

JAN 21 1988

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

RECEIVED

JAN 26 1998

OCD
HOBBS OFFICE