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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

→ Deviation Survey on Reverse Side ←

I. Operator: KERN COUNTY LAND COMPANY
 Address: 118 FIRST STATE BANK MIDLAND, TEXAS
 Reason(s) for filing (Check proper box):
 New Well: Change in Transporter of:
 Recompletion: Oil: Dry Gas:
 Change in Ownership: Casinghead Gas: Condensate:

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
 Lease Name: FEDERAL 24 Well No.: 3 Pool Name, Including Formation: CHAYWOOD-SAN ANDRES Kind of Lease: FED Lease No.:
 Location: Unit Letter F, 1980 Feet From The NORTH Line and 1980 Feet From The WEST
 Line of Section 24 Township 7S Range 33E, NMPM, ROOSEVELT County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate
TECHNICAL CORP Address (Give address to which approved copy of this form is to be sent):
BOX 3119 MIDLAND TEXAS
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
 Address (Give address to which approved copy of this form is to be sent):
 If well produces oil or liquids, give location of tanks. Unit G Sec. 24 Twp. 7S Rge. 33E Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
 Date Spudded: 7-22-66 Date Compl. Ready to Prod.: 8-9-66 Total Depth: 4100' P.B.T.D.: 4359
 Elevations (DF, RKB, RT, GR, etc.): 4326.8 GR. Name of Producing Formation: SAN ANDRES Top Oil/Gas Pay: 4079 Tubing Depth: 4058 4053
 Perforations: 4033, 41, 83, 411, 28, 45, 49, 53, 61, 61, 75, 80, 82, 85, 91, 95, 99 Depth Casing Shoe: 4400
 TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>8 3/4</u>	<u>7"</u>	<u>1811</u>	<u>375</u>
<u>6 7/8</u>	<u>4 1/2"</u>	<u>2400</u>	<u>330</u>
	<u>2 3/8</u>	<u>1033</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks: 8-9-66 Date of Test: 8-9-66 Producing Method (Flow, pump, gas lift, etc.): FLOW
 Length of Test: 2 HRS Tubing Pressure: 140 Casing Pressure: PKR Choke Size: 32/64
 Actual Prod. During Test: 52 Oil-Bbls.: 52 Water-Bbls.: - Gas-MCF: NA

GAS WELL
 Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
 Testing Method (pitot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

VI. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
[Signature]
 DISTRICT ACCOUNTANT
8-10-66
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED _____, 19____
 BY _____
 TITLE _____
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.