Submit 5 Cooles
Appropriate District 1
DISTRICT 1
DISTRICT 1
DISTRICT 1
DER Hobbs, NM P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Aneda, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Britos Rd., Aziec, NM 87410

I. Operator	REQ	UEST I	FOR IANS	ALLOW/ SPORT C	ABLE AND	AUTHOR	NOITASI			
								1 API No.		
P. O. Box 590, Midland, TX 79702										
Reason(s) for Filling (Check proper box) New Well Change in Transporter of:										
Change in Commiss For										
If change of operator give name	Caninghea	d Gus] Coo	densate 🗌	Effect	ر - زن Live: (
and address of previous operator	myde	r di	1 C	exp-						
IL DESCRIPTION OF WELL LESSO Name	AND LE	ASE Well No.								
Jennifer Chaveroo (SA		ding Formulico Kind			of Lesse	Lesse Na				
Location	haveroo	San Andres Suice			Foderal or Fee	K-2671				
Unit LetterA	_ :6	60	_ Fea	From The N	orth L	ne and 660	0 -		last	
Section 25 Township 7S Range 33E										
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil	DOD .	or Conde	IL A	ND NATI	JRAL GAS					
Scurlock / Pormston										
Name of Authorized Transporter of Casinghead Gas XXX or Dry Gas Trident NGL Inc.						Box 1183 Houston, TX 77251-1183 Address (Give address to which approved copy of this form is to be sent)				
Well produces oil or limide					Box 300 Tulsa OK 74102					
ive location of tanks.	<u> </u>		1	i	1		When	7		
this production is commingled with that V. COMPLETION DATA	from any other	r lease or	pool, g	dve comming	ding order num	ber:				
Designate Type of Completion	· (X)	Oil Well		Cas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v Dist Res'v	
ale Spudded	Date Compl	. Ready to	Prod.		Total Depth	l		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay					
erforations								Tubing Depth		
								Depth Casing Shoe		
	DIA DI	CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
TEST DATA AND REQUES	T FOR AL	LOSVA	RIF							
IL WELL (Test must be after re	covery of loa	l volume o	of load	, oil and musi	be equal to or.	exceed son allo	unhle (oe skie	don't an hi fin t	11.24	
tle First New Oil Run To Tank	Date of Tex				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
ngth of Test	Tubing Pressure				Casing Pressur	re		Choke Size		
and Prod. During Test								CHOILE SIZE		
	Oil - Bbls.				Minet - Bpir			Gu- MCF		
AS WELL	· · · · · · · · · · · · · · · · · · ·									
mal Prod. Ten - MCF/D	Length of Test				Bbls. Condensate MINICF Gravity of Condensate					
ting Method (pitot, back pr.)	Tubing Pressure (Shut-In)							on my vi overstate		
					Casing Pressure (Shut-in)			Choke Size		
OPERATOR CERTIFICA	TE OF	COMPI	LIAN	ICE				· · · · · · · · · · · · · · · · · · ·		
i hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives about					OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.					Data Approved IIIN 9.1 4000					
Met Musall					Date Approved JUN 2 1 1993					
Robert Marshall Vice President					By DISTRICT I SUPERVISOR					
June 10, 1993 915/685-0113					Title_			⇒v A130¥		
Telephoos No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.