

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION C. C. C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 15 1 03 PM '66

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

OG 1193

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator Kerr-McGee Corporation		9. Well No. State G	
3. Address of Operator Box K Sunray Texas		10. Field and Pool, or Wildcat Chavaroo	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 19 TWP. 7 S RGE. 34 E NMPM		12. County Roosevelt	
15. Date Spudded 5-13-66	16. Date T.D. Reached 5-23-66	17. Date Compl. (Ready to Prod.) 6-3-66	18. Elevations (DF, RKB, RT, GR, etc.) 4325.7 RKB
20. Total Depth 4340	21. Plug Back T.D. 4308	22. If Multiple Compl., How Many None	23. Intervals Drilled By All
24. Producing Interval(s), of this completion - Top, Bottom, Name 4119-4303 San Andres			25. Was Directional Survey Made Inclination Rept.
26. Type Electric and Other Logs Run Laterolog, Formation Density			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	24	393	12 1/4
5 1/2	14	4340	7 7/8
2 3/8	4.7	4180	
CEMENTING RECORD		AMOUNT PULLED	
275		None	
300		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			NONE
30. TUBING RECORD		PACKER SET	
SIZE		DEPTH SET	
31. Perforation Record (Interval, size and number) 4119-4121-4128-4158-4170-4174-4188-4203-4205 4210-4215== 2 holes per foot 4287-4289-4302-4303== 1 hole per foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4119-4303		2000 Gal Acid	
		30000 Frac oil	
		45000 # Sand	
33. PRODUCTION			
Date First Production 5-31-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow	
Well Status (Prod. or Shut-in) Prod			
Date of Test 6-7-66	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period 125
Oil - Bbl. 125	Gas - MCF 100	Water - Bbl. -0-	Gas - Oil Ratio 800 CF per Bbl.
Flow Tubing Press. 100	Casing Pressure 360	Calculated 24-Hour Rate 125	Oil Gravity - API (Corr.) 27
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent			Test Witnessed By
35. List of Attachments Logs delivered to Joe Ramey			

SIGNED *[Signature]*

TITLE **DIVISION PRODUCTION SUPT**

DATE **6/14/66**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atocha	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todito	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	397	397	Shale				
397	2225	1638	Anhydrite & Salt				
2225	3180	955	Anhydrite & Salt				
3180	3580	400	Lime				
3580	3835	255	Lime				
3835	4059	224	Lime				
4059	4197	138	Lime				
4197	4340	143	Lime				
4340	4340	TD					