

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 7946, Midland, TX 79708-0946

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1980' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)	

5. LEASE
Federal NM 0108997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Farrell-Federal

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
Chaveroo (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T7S, R33E

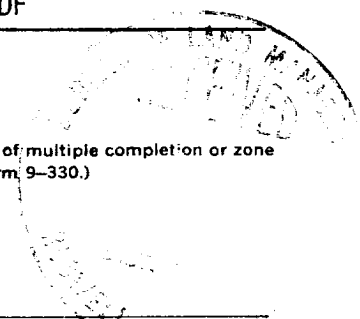
12. COUNTY OR PARISH
Roosevelt

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4441 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/2/84 - MIRUSU - NDWH - NU BOP's - GIH w/3-3/4" bit & 4-1/2" csg scraper on 2-3/8" tbg - hit tite spot in 4-1/2" prod csg @ 2720 - could not get thru tite spot - csg collapsed @ 2720' - POH w/tbg, csg scraper & bit - GIH w/3-1/4" swedge, BS, OJ, DC's & 2-3/8" tbg - spud thru tite spot - POH w/tbg & btm hole assembly - GIH w/3-5/8" swedge, BS, OJ, DC's & 2-3/8" tbg - spud thru tite spot @ 2720' - POH w/3-5/8" swedge & btm hole assembly - GIH w/3-3/4" swedge, BS, OJ, DC's & 2-3/8" tbg - spud thru tite spot @ 2720' - POH w/3-3/4" swedge & btm hole assembly - GIH w/4 1/2" CIBP on WL - would not go thru tite spot @ 2720 - POH w/WL - GIH w/3-7/8" swedge, BS, OJ, DC's & 2-3/8" tbg - spud thru tite spot @ 2720' - POH w/3-7/8" swedge & btm hole assembly - GIH w/ 4 1/2" CIBP on WL - would not go thru tite spot @ 2720' - POH w/WL - GIH w/2-3/8" tbg to 3866' - spot 35 sx Class "C" cmt from 3866-3700' to abandon San Andres perms 4158-4362' - POH w/tbg - WOC - GIH w/tbg - could not tag plug - displace hole w/10 ppg brine - lower tbg to 4052' - spot cmt plug from 4052-3691' - PU tbg - WOC - tagged TOC @ 4116' -

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (over)

18. I hereby certify that the foregoing is true and correct

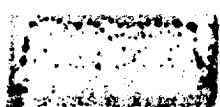
SIGNED Peter W. Chester TITLE Production Engineer DATE 3/29/84

APPROVED (This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 19 1984



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

displace hole w/10 ppg SW mud - spot cmt plug 4116-3682' -
POH w/tbg - ND BOP's - RU csg jacks - free point est @ 1178' -
GIH w/jet cutter - make cut @ 1100' - POH w/WL - POH w/1100'
4½" prod csg - RD csg jacks - GIH w/tbg to 1149' - spot cmt
plug 1149-957' to cover 4½" prod csg stub - hole stayed full
so TOC was not tagged - spotted cmt plug 421' - 195' to
cover 8-5/8" surface csg shoe @ 366' - tagged TOC w/WL @
368' - GIH w/tbg to 359' - circ cmt plug to surface - POH
w/tbg - cut off WH - instl dry hole marker - clean location
of junk - will cover pits when dried up - RDMSU 3/10/84
Well plugged 3/10/84

3320' 4½" prod csg left in hole - 356' 8-5/8" surface
csg left in hole

RECEIVED
JUN 20 1984
G.D.
HOBBS
G.P.O. 1979-680-655/684