

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Federal # 0108997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Farrell-Federal

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T-7-S, R-33-E

SUNDRY NOTICES AND REPORTS ON WELLS D. C. C.
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER
JUN 10 10 57 AM '66

2. NAME OF OPERATOR
Chomplin Petroleum Company **Non-Operator: Warren American Oil Company**

3. ADDRESS OF OPERATOR
P. O. Box 1797, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface **1980' FWL & 1980' FWL, Section 30, T-7-S, R-33-E State Unit-0**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4403' GR (E)

12. COUNTY OR PARISH
Roosevelt

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) **Spudding**

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sutton & Norton Drilling Company spudded at 6:00 P.M. on June 4, 1966. A 12-1/4" hole was drilled to 366' where 8-5/8", 20# Limited Service casing was set at 363', and cemented with 250 sacks regular with 2% calcium chloride. Circulated cement. Pumped plug down at 4:00 A.M. on June 5, 1966. Tested casing and blow-out preventers with water at 800# for 30 minutes at 10:00 P.M. on June 5, 1966. Tested O.K. Now drilling 7-7/8" hole below surface casing.

18. I hereby certify that the foregoing is true and correct

SIGNED B. F. Cloer TITLE District Engineer DATE 6-8-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 9 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.