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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-105
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-1276

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- **INJECTION**

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

4. Location of Well
UNIT LETTER **I** **1960** FEET FROM THE **SOUTH** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **25** TOWNSHIP **7-S** RANGE **33-E** N.M.P.M.

7. Unit Agreement Name

8. Field or Lease Name
STRIE "DF"

9. Well No.
1

10. Field and Pool, or Wildcat
CUMPERCO S.A.D.

11. Elevation (Show whether DF, RT, OR, etc.)
4327' R. D. B.

12. County
ROOSEVELT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER CONVERSION TO INJECTION <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 110.

On 12-27-63 conversion work completed. Work done: Reamed perforations 4224'-4364' w/ 300 #4 Shear & 100 #T OFF Plug. WOC and drilled out to 4454'. Perforated 4402-4422' w/ 455 PF and acidized w/ 2000 gal 15% LSTNE. Conducted injectivity tests. Avg. Inj. Rate 2 BPM - Vacuum.

TD- 4443' DEEPS: Comp. 12-27-63
PBD- 4404' 4402-22'
8 7/8" CSA 443'
4 1/2" CSA 443'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *[Signature]* TITLE: *Area Sup* DATE: **DEC 30 1963**

APPROVED BY: *[Signature]* TITLE: **SUPERVISOR DISTRICT** DATE: **JAN 3 1964**

CONDITIONS OF APPROVAL, IF ANY:
1-R24