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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 27 7 48 AM '66

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**OG 1193**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Kerr-McGee Corporation</b>	7. Unit Agreement Name
3. Address of Operator <b>P. O. Box K, Sunray, Texas</b>	8. Farm or Lease Name <b>State G</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1,650</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>19</b> TOWNSHIP <b>7S</b> RANGE <b>34E</b> NMPM.	9. Well No. <b>5</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4,313.2' GR</b>	10. Field and Pool, or Wildcat <b>Chaveroo - Ext.</b>
	12. County <b>Roosevelt</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Completion</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 6PM, 7-28-66. Drilled 12 1/4" hole to 412'. Set 8-5/8" OD, 24#/ft., J-55, casing at 409' RKB. Cemented with 275 sacks of common cement plus 2% calcium chloride. Circulated out approximately 10 sacks. Plug down at 1 AM, 7-29-66. Test casing with 1,000# for 30 minutes after WOC 24 hours. Held ok. Drilled 7-7/8" hole to 4,410'. Set 5 1/2" OD, 14 and 15.5#/ft., J-55 casing at 4,410' RKB. Cemented with 350 sacks of Inco Posmix plus 2% gel and 8# salt per sack. Plug down at 1 PM, 8-7-66. Float held. Released pressure. Set slips. Ran Gamma Ray-Neutron log. WOC 20 hours and tested casing with 1,500# for 30 minutes. Held ok. Perforated with one 0.47" bullet per foot at 4,115', 4,120', 4,127', 4,133', 4,142', 4,146', 4,151', 4,177', 4,183', 4,192', 4,193', 4,195', 4,222', 4,229', 4,236', 4,242', 4,250', 4,255', 4,259'. Acidized on 8-11-66 with 2,500 gallons of 15% acid. Swabbed well for 4 hours on 8-11-66. During last two hours swabbed 3 barrels of new oil and 2 barrels of acid water. Fractured well on 8-13-66 with 30,000 gallons of lease oil and 45,000# of sand. Swabbed and flowed back frac oil. Tested well for 12 hours from 7 AM to 7 PM on 8-26-66. Well flowed 117 barrels of oil and no water on a 32/64" choke. FTP 200#. GP 500#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. J. Breiden* TITLE Engineer DATE August 27, 1966

APPROVED BY *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: