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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

UCT 2 9 15 AM '68

CONFIDENTIAL

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
00-929

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Marathon State

9. Well No.
1

10. Field and Pool, or Wildcat
Chaveroo San Andres

2. Name of Operator
Taylor Pruitt

3. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

4. Location of Well
UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **East** LINE OF SEC. **36** TWP. **7 S** RGE. **33 E** NMPM

12. County
Roosevelt

15. Date Spudded **4/22/68** 16. Date T.D. Reached **4/30/68** 17. Date Compl. (Ready to Prod.) **5/4/68** 18. Elevations (DF, RKB, RT, GR, etc.) **4331.0 KB**

19. Elev. Casinghead

20. Total Depth **4500** 21. Plug Back T.D. **4471** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **0 - TD** Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
4163-4460 San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray-Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	333	12 1/4	225	none
4 1/2	9.5# & 11.6#	4498	7 7/8	650	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4332	

31. Perforation Record (Interval, size and number)
4163-4460 44 - 3/8" jet shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4163-4413	1,000 gal mud acid, 10,000 gal 28% NE Acid, 1870 bbls water
4413-4460	1,000 gal mud acid, 4,000 gal 28% acid, 800 bbls treated wtr.

33. PRODUCTION
Date First Production **6/22/68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Temporarily Abandoned**

Date of Test 6/22/68	Hours Tested 24	Choke Size -	Prod'n. For Test Period 3	Oil - Bbl. 3	Gas - MCF TSTM	Water - Bbl. 200	Gas - Oil Ratio TSTM
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 3	Oil - Bbl. 3	Gas - MCF TSTM	Water - Bbl. 200	Oil Gravity - API (Corr.) 22.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By **Claude Vinson**

35. List of Attachments
1 copy electric log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *A. L. Smith* TITLE **Agent** DATE **10/1/68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1920	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2330	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3534	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. P1 Marker 4090	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Surface Sands				
310	1670	1360	Red Bed				
1670	2330	660	Anhydrite & Salt				
2330	2440	110	Lime & Sand				
2440	3535	1095	Anhydrite, Salt & Shale				
3535	4500	965	Dolomite & Anhydrite				