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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K1371-1 & L737

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Blond State Comm.	
2. Name of Operator Delaware-Apache Corporation		9. Well No. 1	
3. Address of Operator 1720 Wilco Bldg. Midland, Texas 79701		10. Field and Pool, or Wildcat Vada Penn	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>8S</u> RGE. <u>35E</u> NMMPM		12. County Roosevelt	
15. Date Spudded 9-29-70	16. Date T.D. Reached 3-11-71	17. Date Compl. (Ready to Prod.) 3-23-71	18. Elevations (DF, RKB, RT, GR, etc.) Gr 4212.6'
20. Total Depth 9830'	21. Plug Back T.D. 9786'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 9830'
24. Producing Interval(s), of this completion - Top, Bottom, Name Bough "C" 9752'-9776'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Acoustilog			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	42#	360'	17-1/2"	320 SX	
8-5/8"	24 & 32#	4051'	11"	375 SX	
5-1/2"	17#	9830'	7-7/8"	400 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9653'	9653'

31. Perforation Record (Interval, size and number) 9752-9776 w/2 JSPF, 49 holes, 1-11/16" size	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL 9752'-9776'	AMOUNT AND KIND MATERIAL USED 2000 gals 15% N.E. Acid

33. PRODUCTION							
Date First Production 3-23-71		Production Method (Flowing, gas lift, pumping - Size and type pump) 4" x 2-3/8" x 2-3/8" hydraulic pump				Well Status (Prod. or Shut-in) prod.	
Date of Test 3-26-71	Hours Tested 24	Choke Size --	Prod'n. For Test Period 295	Oil - Bbl. 295	Gas - MCF 439	Water - Bbl. 880	Gas - Oil Ratio 1488:1
Flow Tubing Press. 2150	Casing Pressure --	Calculated 24-Hour Rate --	Oil - Bbl. 295	Gas - MCF 439	Water - Bbl. 880	Oil Gravity - API (Corr.) 46°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel, vented	Test Witnessed By D. E. Holley
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35. List of Attachments 2 logs, Form C-103 & Form C-104 & communitization Approval Letter
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Bonnie Husband</u>	TITLE <u>Production Clerk</u>	DATE <u>3-26-71</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2218
T. Salt _____
B. Salt _____
T. Yates 2724
T. 7 Rivers 2925
T. Queen 3544
T. Grayburg _____
T. San Andres 3958
T. Glorieta 5424
T. Paddock _____
T. Blinbry _____
T. Tubb 6904
T. Drinkard 7735
T. Abo 7970
T. Wolfcamp 9012
T. Penn. _____
T. Cisco (Bough C) 9748

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
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T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2218	2218	Surface				
2218	2724	506	Anhydrite				
2724	2925	201	Yates				
2925	3544	619	7 Rivers				
3544	3958	414	Queen - GB				
3958	5424	1466	San Andres				
5424	6904	1480	Glorieta				
6904	7735	831	Tubb				
7735	7970	235	Drinkard				
7970	9012	1042	Abo				
9012	9748	736	Wolfcamp				
9748	9779	31	Bough "C"				

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