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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. E-10130	
2. Name of Operator Flint Oil & Gas, Inc.		7. Unit Agreement Name	
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N M 88240		8. Farm or Lease Name Hondo State	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 31 TWP. 7 S RGE. 33 E NMPM		9. Well No. 1	
15. Date Spudded 3/5/78		10. Field and Pool, or Wildcat Chaveroo San Andres	
16. Date T.D. Reached 3/16/78		12. County Roosevelt	
17. Date Compl. (Ready to Prod.) 4/8/78		13. Elevations (DF, RKB, RT, GR, etc.) 4459 KB	
20. Total Depth 4459		19. Elev. Casinghead	
21. Plug Back T.D. 4444		22. If Multiple Compl., How Many	
23. Intervals Drilled By 0-TD		24. Producing Interval(s), of this completion - Top, Bottom, Name 4233 to 4433 San Andres	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma Ray - Neutron	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight LB./FT.	
8 5/8		24#	
4 1/2		10.5#	
Depth Set		Hole Size	
1834		12 1/4	
4459		7 7/8	
Cementing Record		Amount Pulled	
800		None	
250		None	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP		DEPTH SET	
BOTTOM		PACKER SET	
SACKS CEMENT		2 3/8	
SCREEN		4433	
31. Perforation Record (Interval, size and number) 4233, 37, 75, 85, 89, 93, 4305, 09, 13, 22, 57, 60, 64, 4400, 17, 33 1 shot per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4233 - 4433 AMOUNT AND KIND MATERIAL USED 1,000 gal 15% NE acid, 50,000 gal gelled water 57,000# sand	
33. PRODUCTION Date First Production 4/8/78 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Producing		Date of Test 4/24/78 Hours Tested 24 Choke Size -- Prod'n. For Test Period -- Oil - Bbl. 44 Gas - MCF TSTM Water - Bbl. 58 Gas - Oil Ratio TSTM	
Flow Tubing Press. -- Casing Pressure -- Calculated 24-Hour Rate -- Oil - Bbl. -- Gas - MCF -- Water - Bbl. -- Oil Gravity - API (Corr.) --		34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Gene Milford	
35. List of Attachments 1 copy Electric Log		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <i>[Signature]</i>		TITLE Agent DATE 5/23/78	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be drawn up by one copy of all electrical and radio-activity logs in the well and a summary of all special tests conducted, including fluid stem tests. All depths reported shall be measured to the bottom of the well. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 9 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1870	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2320	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3570	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from **4233** to **4433** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None noted** to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1870	1870	Red Bed & Sand				
1870	2320	450	Salt & Anhydrite				
2320	2425	105	Sand				
2425	3110	685	Dolomite & Anhydrite				
3110	3570	460	Sand, Dolomite & Anhy.				
3570	4459	889	Dolomite				