

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424

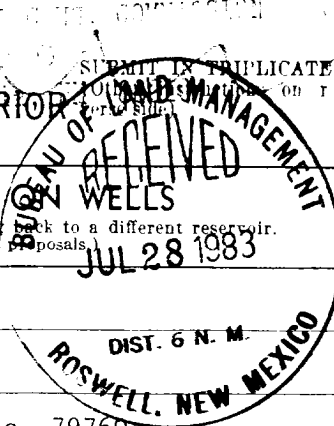
LEASE DESIGNATION AND SERIAL NO.

NM 18518

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.



1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR Hillin Production Company

3. ADDRESS OF OPERATOR P.O. Box 152, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1980' FSL & 660' FEL

14. PERMIT NO. Approval dated 5/26/83

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4119.4 Gr.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Kochergen

9. WELL NO. #1

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit I, Sec. 8, T-8-S, R-36-E

12. COUNTY OR PARISH Roosevelt

13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- 7-14-83 Rigged up pulling unit and ran cased hole log.
  - 7-15-83 Perf. 4 1/2" casing from 4861-67' w/12 holes. HOWCO acidized w/1500 gals. 15% NEFE. Flowed and swab tested. No shows.
  - 7-16-83 Swab tested. No shows.
  - 7-18-83 Perf. 4793-4805' w/12 holes. Set retrievable BP @ 4833'. HOWCO acidized w/1500 gals. 15% NEFE. Flowed and swab tested. No shows.
  - 7-19-83 Swab tested. No shows. Pulled BP and laid tbg. down. Called BLM to get plugging approval and requirements from Peter Chester.
  - 7-20-83 Set CIBP @ 4740'. Dump bailed 35' neat cement to 4705'. Tried to cut csg. off @ 3500' (as approved) - still in cement. Cut csg. off @ 3000'. HOWCO set 200' Class H cement plug @ 3000' back to 2800'. Set 100' plug @ 2500' back to 2400'. Pulled out of plug, waited 4 hours and tagged plug @ 2450'. Set 100' plug @ 450' back to 350'. Pulled out of plug, waited 4 hours and tagged plug @ 300'. Spotted 50' Class H @ surface. Capped and marked well as instructed. P&A. End of report.

NOTE: BLM wanted 100' plug spotted @ 3500'. Since pipe was still in cement, we put 200' plug from 3000'-2800'. We were requested to put 100' plug from 2900'-2800'.

18. I hereby certify that the foregoing is true and correct

SIGNED Beverly Hawkins TITLE Production Secretary DATE 7-22-83

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY

NOV 8 1984



\*See Instructions on Reverse Side

RECEIVED

NOV -9 1984

C.C.D.  
HOBBS OFFICE

NOV 10 1984