N. M. O. C. C. RECEIVED

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

Form 9-330

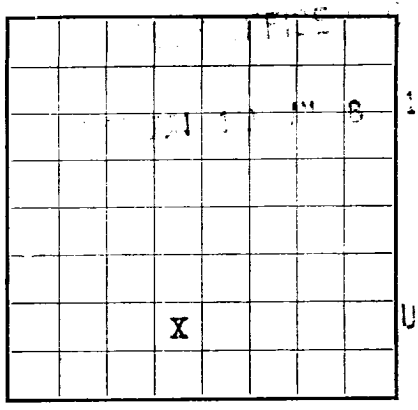
JUN 12 1961

U.S. Land Office New Mexico

Serial Number LC-068869

O. C. C. ARTESIA, OFFICE

Lease or Permit to Prospect



LOCATE WELL CORRECTLY

UNITED STATES

RECEIVED DEPARTMENT OF THE INTERIOR

JUN 8 1961 GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Len Mayer Address P.O. Box 1495, Roswell, N.M.

Lessor or Tract Mask-Federal Field Wildcat State New Mexico

Well No. 1 Sec. 26 T. 15S R. 30E Meridian N.M.P.M. County Chaves

Location 330 ft. ~~N.~~ S. of S. Line and 2310 ft. ~~E.~~ W. of W. Line of Sec. 26 Elevation 4104 GL (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [illegible]

Date 6-7-61 Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-2, 19 61 Finished drilling 6-5-, 19 61

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 275 to 325 No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	32#		J-55	640	Hallib.				Surface
5 1/2"	15#		J-55	3240	"				Intermediate

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	640	50 Saxs	Circulated		
5 1/2"	3240	175 Saxs	Circulated		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3240 feet, and from feet to feet

Cable tools were used from 3240 feet to 3446 feet, and from feet to feet

DATES

, 19 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller , Driller

, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	640	640	Red Beds and Gravel
640	1690	1050	Salt
1690	1850	160	Anhydrite
1850	2645	795	Red Beds and Anhydrite
2645	3345	1300	Grey and Red Sand, Anhydrite, and Red Shale Stringers
3345	3446	101	Red Shale, with white lime stringers

FOLD | MARK

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.