

N. M. OFFICE OF LAND MANAGEMENT
P. O. BOX 111
HOBBS, N.M. 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

FEB 8 8 35 AM '95

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No. **NM-0338A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. **Peery Fed. Lease**

9. API Well No.

10. Field and Pool, or Exploratory Area **Little Lucky Lake Morrow** *Devonian*

11. County or Parish, State **Chaves County, NM**

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Paloma Resources, Inc.**

3. Address and Telephone No.
P.O. Box 1814 Roswell, NM 88202 622-0770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 29-T15S-R30E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other SURFACE COMMINGLED OF GAS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above lease has 3 producing wells:

The Peery Fed. #1. Unit G Producing from Devonian. Gas Metered at unit J at the battery.

The Peery Fed. #2. Unit O Producing from the Morrow. Gas metered on location.

The Peery Fed. #3. Unit K Producing from the Morrow. Gas metered also on Unit O loc.

Each well has its own allocation meter. All gas is metered and then commingled on the surface. The gas is then sold through one common sales meter into GPM Gas Corporations low pressure gas line. The sales meter for GPM is also on location in Unit O. The average volume of gas for the Peery Fed. #1 Devonian is 100 mcf/d with BTU of 1460. The average volume for the two Morrow wells, Peery Fed. #2 & #3 is 1400 mcf/d with BTU of 1265. GPM is paying royalty on the average of all the gases combined with increases value of Morrow gas by enriching with Devonian.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title *Agent*

Date *2-3-95*

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

APPROVED
 BUREAU OF LAND MANAGEMENT
 ROSWELL, NEW MEXICO
 FEB 8 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side