

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

June 29, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., Peery Federal

Well No. 2, in SW 1/4 SE 1/4,

(Company or Operator)

(Lease)

O, Sec. 29, T. 15-S, R. 30-E, NMPM, Undesignated (Ellenburger Gas) Pool

Unit Letter

Chaves

County. Date Spudded. 2-18-59

Date Drilling Completed 5-22-59

Please indicate location:

Elevation 3972' Total Depth 12,313' PBTD 12,276'

Top Oil/Gas Pay 12,070' Name of Prod. Form. Ellenburger

PRODUCING INTERVAL -

12,070' to 12,122'

Perforations

Open Hole None Depth Casing Shoe 12,312' Depth Tubing 12,005'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size Feet Sak

Test After Acid or Fracture Treatment: 243,000 MCF/Day; Hours flowed 24

Choke Size 20/64" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. 1200 oil run to tanks June 6, 1959

Oil Transporter Permian Oil Company (Trucks)

Gas Transporter Gas Zone shut in, no connection.

Remarks: Acidize from 12,070' to 12,122' with 500 gals 15% LST NEA Acid 1st stage, 5000 gals 15% LST NEA 2nd stage, 10,000 gals 15% LST NEA acid. with 100 gals. central Flo. in 24 bbls lss. crude 3rd stage, 15,000 gals 15% LST NEA with 250 gals gal block lth stage, Job complete 4:45 P.M. May 31, 1959.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 29, 1959

TEXACO Inc.

(Company or Operator)

By: J. G. Elovins, Jr.

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Elovins, Jr.

Address P.O. Box 352, Midland, Texas

OIL CONSERVATION COMMISSION

By:

Title