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HOBBS OFFICE O. & G. COMMISSION  
NEW MEXICO OIL CONSERVATION COMMISSION

Mar 8 11 31 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7690	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection Well</b>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
<b>Great Western Drilling Company</b>		<b>North Central Caprock Queen Unit 13</b>
3. Address of Operator		9. Well No.
<b>Box 1659, Midland, Texas</b>		<b>8-13 #4</b>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>D</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM		<b>Caprock Queen</b>
THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>13-S</b> RANGE <b>31-E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>4418 DF</b>		<b>Chaves</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was placed on injection in September, 1959. A total of 739,629 barrels of water have been injected since that time. Great Western Drilling Co. plans to place a 25 sack plug above the perforated liner or from (3048- 2948), cut and pull some 1000' of 7" casing - placing 25 sacks in the stub, 25 sacks at the shoe of the surface pipe and 5 sacks at the surface. A proper cleanup of the surface will then be made and a marker placed. (The hole will be loaded with mud before the above is started). Starting date as soon as possible.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O.H. Crews TITLE Administrative Coordinator DATE March 7, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: