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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**E-7659**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>No. Central Caprock Queen</b>
2. Name of Operator <b>Great Western Drilling Company</b>	8. Farm or Lease Name <b>Unit 14</b>
3. Address of Operator <b>P. O. Box 1659 Midland, Texas 79701</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>14</b> TOWNSHIP <b>13-S</b> RANGE <b>31-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Caprock Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4420 T/Tbg. Head</b>	12. County <b>Chaves</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-9-70 the hole was loaded with mud and a 25 sack cement plug was set at 3,028'. Tubing was pulled and well shut-in over night. Plug did not hold, recemented with 25 sacks at 3,028'; Plug held OK. Shot and recovered 1,208' of 5-1/2" casing, set 25 sack plugs at 1,208' and 246'. Set 10 sack plug and marker at surface. Plugging operations completed 5-13-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.I. Comstock TITLE Chief Engineer DATE June 1, 1970

APPROVED BY John W. Runyan TITLE Geologist DATE FEB 24 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 6 1970

OIL CONSERVATION COMM.  
HOBBES, N. H.