

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Great Western Drilling Company Box 1659, Midland, Texas
(Address)

Rock Queen Unit 23

LEASE ~~Tract-29~~ WELL NO. 20-10 UNIT J S 23 T 13-S R 31E

DATE WORK PERFORMED Feb. 11, 12 & 13, 1961 POOL Caprock Queen

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Ran liner, put on injection.

Detailed account of work done, nature and quantity of materials used and results obtained.

Cemented 62.84' of 4 1/2" liner @ 3072' with 50 sacks. After 24 hours a pressure of 1500 psi was applied at the surface - there was no pressure loss in 30 minutes. The liner was perforated @ 3051-3059' with 4 shots per ft. 2" tubing with a packer was set @ 2987'.

Since injection pressure was 900 psi 500 gal. of regular acid was injected. On Feb. 13th, 320 barrels of water was injected @ 300 psi.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name O.H. Crews
Position Administrative Coordinator
Company Great Western Drilling Company