



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ada Oil Company (Company or Operator) Levick State (Lease)
Well No. 1 in SW 1/4 of SE 1/4 of Sec. 35, T. 13S, R. 31E, NMPM.
Drickey Queen Pool, Chaves County.
Well is 660 feet from South line and 1980 feet from East line
of Section 35. If State Land the Oil and Gas Lease No. is B-8822.
Drilling Commenced 5-22, 1955. Drilling was Completed 6-3, 1955.
Name of Drilling Contractor Large Drilling Company
Address Pecos, Texas
Elevation above sea level at Top of Tubing Head 4413. The information given is to be kept confidential until
1955.

OIL SANDS OR ZONES

No. 1, from 3072 to 3092 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	21#	New	295	Larkin			
5 1/2"	11#	New	3064	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8"	305	185	pump & plug	10#	cement circ.
7 7/8	5 1/2"	3071	125	" "	10#	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None
Result of Production Stimulation
Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 300 feet to 350 feet, and from 400 feet to 450 feet.
Cable tools were used from 450 feet to 500 feet, and from 550 feet to 600 feet.

Put to Producing....., 19...

OIL WELL: The production during the first 24 hours was.....65.....barrels of liquid of which.....45.....% was oil;% was emulsion;% water; and.....% was sediment. A.P.I. Gravity.....35.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
225			20' to 25'				
2310			25' to 30'				
3072	3112	40	30' to 35'				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 19, 1963

Company or Operator.....

by 125, 100 to 1,000 (Date)

Name.....

Address.....

Position or Title.....