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SANTA FE				
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	GAS			
OPERATOR				
PRORATION OFFICE				

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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMIS	SION	Form C-104	
SANTA FE	REQUES:	T FOR ALLOWABLE		Supersedes Old C-104 and C-11	
FILE		AND		Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TE	–	TUDAL CAC		
LAND OFFICE	AUTHORIZATION TO TE	RANSPURT UIL AND NA	IUKAL GAS		
OIL					
TRANSPORTER	 				
GAS					
OPERATOR					
PRORATION OFFICE					
Operator			 		
Weldon S. Guest & I.	J. Wolfson				
Address					
c/o Oil Reports & Ca	s Service, Inc., Box 763,	Hobbs. New Mexico	88240		
Reason(s) for Hing (Check proper		Other (Please ex			
		Office (1. tease ex	.p.u/		
New Well	Change in Transporter of:	Effect	ive May 1, 19	72	
Recompletion	Oil Dry	Gas			
Change in Ownership	Casinghead Gus Cond	lensate			
II. DESCRIPTION OF WELL A	ND LEASE	Formation K	ind of Lease	Lease No.	
Drickey Queen	38 A 6 Caprock Qu	een St	ate, Federal or Fee	State K-6401	
Location					
	1980 Feet From The South	tne and 1980	Feet From The	ast	
Unit Letter;	reet from the bodding	the and	restriom ine		
Line of Section 35	Township 13 S Range	31 E , NMPM,	01	County	
Line of Section 35	Township 13 S Range	31 E , NMPM,	Chaves	County	
	ORDER OF OUR AND MARKER AT C	146			
1. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	Address (Give address to t	which approved copy o	of this form is to be sent)	
Name of Admortzed Transporter of	. O., 5, Oo,,ae,,but,b	7144.636 (0700 040.000 70 70	умом арриосса сару о	, , , , , , , , , , , , , , , , , , , ,	
		701	T	Cable for its to be seen	
Name of Authorized Transporter of	f Casinghead Gas or Dry Gas	Address (Give address to t	unich approved copy o	j this form is to be sent;	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected?	When		
give location of tanks.	A contract of the contract of		1		
	i with that from any other lease or pool	L sive commingling order n	umhaer		
V. COMPLETION DATA	with that from any other lease or poor	i, give comminging order in			
	Cii Weli Gas Well	New Well Workover	Deepen Plug Ba	ck Same Restv. Diff. Restv.	
Designate Type of Compl	etion = (X)	i		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D).	
Bate spaads					
(0.5. 0.4.0. 0.7. 0.0.	Name of Producing Formation	Tep Cil/Gas Pay	Tubing I	Denth	
Elevations (DF, RKB, RT, GR, etc.	c., Name of Producing Pointation	7 cp 5117 0 ds 1 dy		, , , , , , , , , , , , , , , , , , ,	
			D12 C	asing Shoe	
Perforations			Depth C	asing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
·					
					
		<u></u>			
	FOR ALLOWABLE (Test must be able for this	after recovery of total volume depth or be for full 24 hours)	of load oil and must b	e equal to or exceed top allow	
OIL WELL		Producing Method (Flow, p	ump, gas lift. etc.)		
Date First New Oil Run To Tanks	Date of 1981	* roducting Marriod (1 tom) b			
Length of Test	Tubing Pressure	Casing Pressure	Choke S	120	
			<u> </u>		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MC	;F	
			1		
GAG WEST					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate	
Actual Prod. : est = MCF/D	Langua of 1881				
		Castra Day Ambub As	Obstantial Contraction	1140	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	Choke S	154	
I. CERTIFICATE OF COMPLI	ANCE	OIL CO	NSERVATION C	COMMISSION	
. CERTIFICATE OF COMPLI	/11/OL		40	70	
		APPROVED	<u> 111N 12 19</u>	16	
I hereby certify that the rules a	and regulations of the Oil Conser	4.4	001130	Drin Signed by	
Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and better		BY		oe D. Ramey	
above to the one complete to		1		Dist. I, Supv.	
		11	ė.	APIGE AL CULTY	

VI.

Kenne Sighthure
(Sightiwe)
Agent
(Title)
June 9, 1972
(Date)

	JUN 1 2 1972	
PPROVED	Orig Street by	
Y	Joe D. Ramey	
TITLE	Dist. I, Supv.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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JUN C 1972

OIL CONSERVATION COMM. HOBBS, N. M.