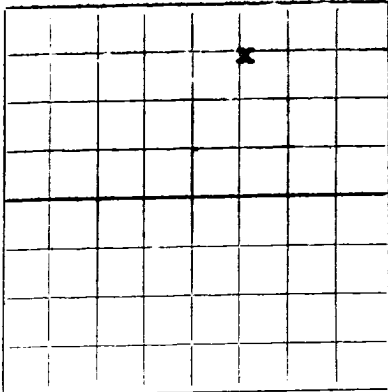


N.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Coal and Oil Company
(Company or Operator)

N.M. State "I" A/c 1
(Lease)

Well No. 3, in NW 1/4 of NE 1/4, of Sec. 35, T. 13-S, R. 31-E, NMPM.
Drickey Queen Pool, Chaves County.

Well is 660' feet from North line and 1980' feet from East line of Section 35. If State Land the Oil and Gas Lease No. is

Drilling Commenced March 28, 1955. Drilling was Completed April 9, 1955.

Name of Drilling Contractor Cactus Drilling Company

Address San Angelo, Texas

Elevation above sea level at Top of Tubing Head 4414' (RT). The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3038' (RT) to 3058' (RT) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	28#	New	223'	Baker			
5 1/2"	14#	New	3027'	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	237'	133			
7 7/8"	5 1/2"	3038'	100			
5"		3058'				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

LOG OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3038' feet, and from 3038' feet to 3058' feet.
 Cable tools were used from 3038' feet to 3058' feet, and from 3058' feet to 3058' feet.

PRODUCTION

Put to Producing April 10, 1955

OIL WELL: The production during the first 24 hours was 200 barrels of liquid of which 100 was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1420'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1470'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2150'	T. Montoya.....	T. Farmington.....
T. Yates.....	2300'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2410'	T. McKee.....	T. Menefee.....
T. Queen.....	3040'	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1420	1420	Red Shale & Sand				
1420	1470	50	Anhydrite				
1470	2150	680	Salt				
2150	2300	150	Red Shale & Anhydrite				
2300	2410	110	Red Sand & Red Shale				
2410	3040	630	Red Shale, sand, salt & anhydrite				
3040	3058	18	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 11, 1955 (Date)

Company or Operator Texas Pacific Coal and Oil Company Address Box 1688 Hobbs, New Mexico

Name C. J. [Signature] Position or Title District Field Foreman