

[illegible]

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 1, in NE ¼ of NE ¼, of Sec. 2, T. 14, R. 31, NMPM.

CHAPTER 10

Pool.

CAR

County.

Well is 330 feet from North line and 930 feet from East line.

of Section 2 If State Land the Oil and Gas Lease No. is 3-5665

Drilling Commenced.....June 6....., 1957. Drilling was Completed.....June 17....., 1957.

Name of Drilling Contractor.....**Shelro Drilling Company**.....

Address Box 1156, Lovington, New Mexico,

Elevation above sea level at Top of Tubing Head 4408 ft. The information given is to be kept confidential until

June 24 19 57

OIL BANDS OR ZONES

No. 1, from 3080 to 3090 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1000 to 1000 feet.

No. 2, from _____ to _____ feet.

No. 3, from to feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24 1/2	Used	295	(None-flared bottom)			surface casing
5-1/2	14 1/2	New	3126	B.J.		3080-3086 (4 shots per ft.)	prod. string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	295	125	B.J.		
7-7/8	5-1/2	3126	250	B.J.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Free with 10,000# sand at 1¢ per gallon of lease crude.

Result of Production Stimulation.

Depth Cleaned Out.

1 **ORD OF DRILL-STEM AND SPECIAL TES.**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3128 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing June 20, 1957

OIL WELL: The production during the first 24 hours was 65 barrels of liquid of which 95 % was
was oil; _____ % was emulsion; 5 % water; and _____ % was sediment. A.P.I.
Gravity 36°

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	-	T. Devonian.		T. Ojo Alamo.	
T. Salt.	-	T. Silurian.		T. Kirtland-Fruitland.	
B. Salt.	-	T. Montoya.		T. Farmington.	
T. Yates.	<u>2320</u>	T. Simpson.		T. Pictured Cliffs.	
T. 7 Rivers.		T. McKee.		T. Menefee.	
T. Queen.	<u>3080</u>	T. Ellenburger.		T. Point Lookout.	
T. Grayburg.		T. Gr. Wash.		T. Mancos.	
T. San Andres.		T. Granite.		T. Dakota.	
T. Glorieta.		T. _____		T. Morrison.	
T. Drinkard.		T. _____		T. Penn.	
T. Tubbs.		T. _____		T. _____	
T. Abo.		T. _____		T. _____	
T. Penn.		T. _____		T. _____	
T. Miss.		T. _____		T. _____	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2320	2320	Shale, Anyd., Salt, Dolo. Streaks				
2320	2440	120	Sand with Anyd. Strks.				
2440	3080	640	Dolo., Anyd. & Shale Streaks.				
3080	3090	10	Sand, (Oil)				
3090	3128	38	Dolo., Anhyd., & Shale.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator BILL A. SHELTON
Name Jess E. Warren, Jr.

June 24, 1957. (Date)
Address 734 Petroleum Bldg.,
Roswell, New Mexico.
Position or Title Agent