N. M. OIL CONS. ~~ MMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE		
1. Type of Well Oil Gas Well Well Other Injection		89 1006 3990 8 Well Name and No. Drickey Queen Sand Unit
2. Name of Operator		Drickey Queen Sand Unit
Cirola Ridge Production Co. Inc		Tr. 6 #20
Circle Ridge Production Co., 3. Address and Telephone No.	TRC.	
· · · · · · · · · · · · · · · · · · ·		3000500973
P. O. Box 755, Hobbs, NM 88241, (505) 393-2727		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Caprock Oueen
		11. County or Parish, State
664.75/N & 1980/E, Sec. 3 T14S R31E Unit B		Chaves, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	
— The real of the	Other Repair the & set new	Conversion to Injection
		Dispose Water
	packer.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting and depths for all markets and depths for all markets and depths for all markets are depths.	any proposed work. If well is directionally drilled,

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work began 5/27/93. Pulled tbg and pressure test same to 2000#. Found hole in I joint replace same. Re-ran tbg w/new packer set @ 2972'. Resumed inj. 6/1/93 @ 600#.