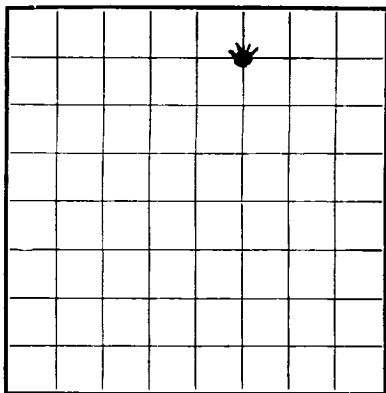


Form 9-330



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
 SERIAL NUMBER 062486
 LEASE OR PERMIT TO PROSPECT Oil

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY Oil Cons. Comm.
ARTESIA OFFICE

LOG OF OIL OR GAS WELL

Company John E. Trigg Address P. O. Box 5629 Roswell, New Mexico
 Lessor or Tract Federal Trigg Field Caprock Queen State New Mexico
 Well No. 12-9 Sec. 9 T. 14S R. 31E Meridian N.M.P.M. County Chaves
 Location 660 ft. IX of A Line and 1980 ft. IX of E Line of Section 9 Elevation 4171
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.

Signed Hugh W. Puchert

Date June 24, 1957 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling April 30, 1957 Finished drilling May 15, 1957

OIL OR GAS SANDS OR ZONES

No. 1, from 2761 to 2764 G No. 4, from _____ to _____
 No. 2, from 2764 to 2778 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>24#</u>		<u>J-55</u>	<u>106</u>	<u>Texas Pattern</u>				
<u>5 1/2</u>	<u>155#</u>		<u>J-55</u>	<u>2779</u>	<u>Guide</u>				
HISTORY OF OIL OR GAS PRODUCTION									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>106</u>	<u>50</u>	<u>Pump</u>	<u>circulated</u>	
<u>5 1/2</u>	<u>2779</u>	<u>100</u>	<u>Pump</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2779 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ June 24, 1957, 19 _____ Put to producing _____ May 15, 19 57
 The production for the first 24 hours was 43 barrels of fluid of which _____ % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 36°
 If gas well, cu. ft. per 24 hours 1,410,000 Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
O. V. Gentry _____, Driller Jack Henderson
 _____, Driller _____, Driller
W. E. Shelton

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>1091</u>	<u>1091</u>	<u>Red Beds</u>
<u>1091</u>	<u>1196</u>	<u>105</u>	<u>Anhydrite and Shale</u>
<u>1196</u>	<u>1846</u>	<u>650</u>	<u>Salt and potash</u>
<u>1846</u>	<u>2757</u>	<u>911</u>	<u>Anhydrite and sand</u>
<u>2757</u>	<u>2762</u>	<u>5</u>	<u>Anhydrite and lime</u>
<u>2762</u>	<u>2779</u>	<u>17</u>	<u>Sand - oil and gas</u>
T. D. <u>2779</u>			

