CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Chaves Oil Ltd. c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of Effective May 1, 1972 Recompletion Oil Dry Gas Change in Ownership Casinghead Gas If change of ownership give name Cities Service Oil Co., Hobbs, New Mexico and address of previous owner. II. DESCRIPTION OF WELL AND LEASE. Well No. Fact Mane Inc. adding Fernation. IC-068474 Kind of Lease Lease No. Drickey Queen State, Federal or Fee Locdion Unit Tract <u> Caprock Queen</u> Federal above 660 Feet From The North Line and 660 _ Feet From The __ Line of Section Township 14 S Range 31 E 10 , NMPM, Chaves County III. DESIGNATION OF TRANSPORTER OF OIL AND NATUE 1. (14) Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company e of Authorized Transporter of Casinghead Gas or Dry Gas Box 1510, Midland, Texas 79701 didress (Give address to which approved copy of the copy of this form is to be sent) Tawp. Unit Fige. Is gas actually connected? Sec. If well produces oil or liquids, give location of tanks. 14S 31E No -3-If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Cil Well Ggs Wall New Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Cil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE If λ_{SC} that recovery of total volume of load oil and must be equal to or exceed top allow- SG depth or be for full 24 hours) (Test n OIL WELL Date First New Oil Run To Tanks Froducing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure is ng Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bble. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conser when i Commission have been complied with and that the information global above is true and complete to the best of my knowledge and belief.

Minus Lalles
(Signature)
Agent
May 3, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED	44.1	1.175	19
BY		Orig. Signed by	
T(7).@		Joe D. Ramey Dist. I, Supy,	
TITLE		1, bupy.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

reparate Forms C-104 must be filed for each pool in multiply

- 3 to 1, 1

Control of the second

de la companya de la compa

en de la companya de la co

FIFEIVED

N.M. S. R.72

OIL CONSERVATION COMM. HOBES, N. M.