NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 2: 21

Company or Operator. Neville G. Penrese, Inc.	Lease Union Federal
Address. Hobbs, New Mexico	
Unit	(Principal Place of Business) T. 145 R. 31E Pool Drickey-Queen
County Kind of Lease:	, , ,
If Oil well Location of Tanks. NW/4 SW/4 Sec	
Authorized Transporter. Cities Service Oil Co. (truck	
	•
(Local or Field Office)	Battlesville, Okishema (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported 100%	. Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
	 %
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
The undersigned certifies that the Rules and Regulation	s of the Oil Conservation Commission have been complied with.
Executed this the 11th day of	October 19.54
	Neville G. Penrose, Inc.
Approved, 19	Jahr V. DU-Maughton
OIL CONSERVATION COMMISSION	John P. McNaughton
By Scanly	Title Engineer
Title	

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW EXICO OIL CONSERVATION COMM. JION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLES

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Fort Wei	rth, Texas	September	30, 195		
		-		and the second second	OR A WELL KN			•	,	
Nev (Con	npany or Op	rentese,	inc.	Union Fede (Lease	ral, Well No.	3	., in NW	!⁄4 SE .		
*	, Sec		, т145	•	, NMPM.,	Drickey-	Queen		Pool	
(Omt)	_		County.	Date Spudded	8-19-54	Date Cor	mpleted 9	-27-54		
Please	e indicate l		_	Zuic Spuduou		, <i>Dute</i> 301	inprotodi			
			Eleva	ation	Total De	epth. 3092	, P.B	•••••	•••••	
			Тор	oil/gas pay	3077	Top of Pro	od. Form 3) 77		
			Casir	ng Perforations			***************************************	***************************************	or	
	9 3	3	Dept	Depth to Casing shoe of Prod. String						
			Natu	ıral Prod. Test	0			••	BOPD	
			based	d on	bbls. Oil	i n	Hrs		Mins.	
	•		Test	after acid or sh	ot	5			B opd	
Casing a Size	and Cement Feet	ing Record Sax	Base	d on 65	bbls. Oil	in 24	Hrs		Mins.	
12-3/4	279	300	Gas	Well Potential.		•••••				
7	3072	125	Size	choke in inche	s2" V	/ O			••••	
			Date	e first oil run to	tanks or gas to Tr	ansmission syst	em:	9-27-54		
			Tran	nsporter taking	Oil or Gas: Citi	es Service t	rucks			
Remarks:		Treaté	d with 175	bbis, lease	ell and 4,500#	sand.				
I hereby	y certify th	at the info	ormation give	en above is tru	e and complete to					
	1		COMMISS	19 SION	By: By:	in KOV	or Operator)	Lon		
Ву:		Star,	ley		Pitle		hten, Engir			
Title	<i>V</i>				Name	Neville G	· Penrose,	inc.	•	
					Address18	13 Fair Bida	Ft War	h. Tax		