

NEW MEXICO OIL CONSERVATION COMMISSION

1955 MAR 1G PM 3:00 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	rville G.	Personal incompany or Operato		•••••		(Lease)	
No	1		4 of NE 1/4	of Sec	т	14-S R	31-£ , NM
140	Drickey-	-Gueen					Co
	660		North	1ine and	660	feet from	East
	14						
ction	16	If State	e Land the Oil and	Gas Lease No.	is		
ng Comr	nenced	receivery	7 1	9 Drilling	was Completed		19
of Drill	ling Contracto	r			***************************************	•	
				olo, Yeses			
tion abov	ve sea level at	Top of Tubing I	Head 4230	.	The info	rmation given is to	be kept confidential
				GANDS OF #6			
	0015			SANDS OR ZO			
l, from						to	
2, from		to	*************************	No. 5,	from	to	•••••••
3, from		to	***************************************	No. 6,	from	to	
					C A NUMB		
				TANT WATER			
			evation to which v			form	
						feet	
			to				
			to				••••••
4, from			to			feet.	
						*	
				CASING RECO			
SIZE	WEIGHT PER FOO		AMOUNT	KIND OF SHOE	PULLED FROM	PERFORATIONS	PURPOSE
2-3/4	45.45	New	120	Texas			Surfere
9-5/8	24	Used	1183	0	di		Protection
7	20	New	22900	LARGE			F-C-E-DAM S-D-1
		<u>, L</u>				3	
			MUDDING	AND CEMENT	ING RECORD		
	SIZE OF	WHERE	NO. SACKS	METHOD		MUD RAVITY	AMOUNT OF MUD USED
IZE OF		SET	OF CEMENT	USED		AAVIII	
	CASING					1	
HOLE	12-3/4	120	125	Circulati			•
ize of Hole	12-3/4 8-5/8	120	125	Circulati modeles Pi		•	

POORD OF DRILL-STEM AND SPECIAL TERM

				TOOLS U	SED			•	
Rotary	tools were	used from	Surfecte feet to 1	183	fact a	f			
Cable to	ools were u	sed from	1183 feet to	TD	feet. a	nd from. nd from.		feet tofeet to	fe
				PRODUCT					10
) so 1	Producina		March 12						
			•					100	
OIL W				••••••	• • • • • • • • • • • • • • • • • • • •			quid of which	
	wa	us oil;	% was emulsion;	****************		% wat	er; and	% was sediment.	A.F
	Gr	avity		***********					
GAS W.	ELL: Th	e production	during the first 24 hours was	410		M.C.F.	olus	bar	1.
			rbon. Shut in Pressure			,		oar	reis
Length									
							Ye.		
PLI	EASE IN	DICATE BE	LOW FORMATION TOPS (IN CONFO	RMAN	CE WIT	H GEOGI	RAPHICAL SECTION OF STAT	E)
Ank	ıy	1195	Southeastern New Mexico T. Devoni				_	Northwestern New Mexico	
		1292		an				Ojo Alamo Kirtland-Fruitland	
. Salt		1936		a	·	· · ·		Farmington	
	es		T. Simpso	n	4	· · · · · · · · · · · · · · · · · · ·	т.	Pictured Cliffs	
	ivers en		T. McKee	••••••				Menefee	
~				rgersh			Point Lookout		
								Mancos Dakota	
			т					Morrison	
								Penn	

1100									
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			т				Т.		•••••
			T			•	Т.		•••••
		Thickness	T	MATION	RECO	RD	T.		••••
Miss	То	Thickness in Feet	TT. FORM	MATION		•	T.		
From 0	To 1195	Thickness in Feet	TT. FORM	MATION	RECO	RD	T.		
From 0	То	Thickness in Feet	TT. FORM	MATION	RECO	RD	T.		
From 0	To 1195 1292	Thickness in Feet	TT. FORM	MATION	RECO	RD	T.		
From 0	To 1195	Thickness in Feet	TT. FORM	MATION	RECO	RD	T.		
From 0 195 292	To 1195 1292	Thickness in Feet	TT. FORM	MATION	RECO	RD	T.		
From 0 195 292 936	To 1195 1292 1936 2090	Thickness in Feet 1195 97 644 154	T. T. FORM Formation Red Bods Anhydrite Salt Anhydrite and Salt	MATION	RECO	RD	T.		
Γ Miss	To 1195 1292 1936	Thickness in Feet 1195 97 644	T	MATION	RECO	RD	T.		
From 0 195 292 936 090	To 1195 1292 1936 2090	Thickness in Feet 1195 97 644 154	T. T. FORM Formation Red Bods Anhydrite Salt Anhydrite and Salt	MATION	RECO	RD	T.		
From 0 195 292 936 090	To 1195 1292 1936 2090 2220	Thickness in Feet 1195 97 644 154	FORM Formation Red Beds Arrhydrite Saft Anhydrite and Saft Sand and anhydrite	MATION	RECO	RD	T.		
From 0 195 292 936 090 220	To 1195 1292 1936 2090 2220 2865	Thickness in Feet 1195 97 644 154 130 645	Formation Red Beds Anhydrite Salt Anhydrite and Salt Sand and anhydrite Anhydrite w/stringer salt, sand, and shale	MATION	RECO	RD	T.		
From 0 195 292 936 090 220	To 1195 1292 1936 2090 2220	Thickness in Feet 1195 97 644 154	FORM Formation Red Bods Anhydrite Salt Anhydrite and Salt Sand and anhydrite Anhydrite w/stringer	MATION	RECO	RD	T.		
From 0 195 292 936 090 220	To 1195 1292 1936 2090 2220 2865	Thickness in Feet 1195 97 644 154 130 645	Formation Red Beds Anhydrite Salt Anhydrite and Salt Sand and anhydrite Anhydrite w/stringer salt, sand, and shale	MATION	RECO	RD	T.		
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	STACE IS NEEDED
I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	Merch 15, 1955
Company or Operator Marille G. Pennese, Inc.	Address
Name Com (10)// Const	Position or Title Engineer
John P. McNaughten	