## NEW MEXICO OIL CONSERVATION COMPASSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE OF Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-103 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Com			Clease)  T. 14. S., R. 31. E., NMPM., Caprock Queen.	
Cha	ves		County. Date Spudded. 10-11-67 Date Drilling Completed 10-	17-57
Please indicate location:			Elevation 4069.3 Total Depth PBID	
FICASC	muicate k		Top Oil/Gas Pay Name of Prod. Form. Queen	
D	B	A	PRODUCING INTERVAL -	
			Perforations 4 Jets per feet - 2671 - 2681	
E F	G	H	Depth Depth	71
		]	Open Hole Casing Shoe Tubing	
		<del>↓</del> - <u>-</u>	OIL WELL TEST -	Che
	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,	
1		1	Test After Acid or Fracture Treatment (after recovery of volume of oil equal t	o volume
7 7	1 0	P	load oil used): 46.40 bbls.oil,bbls water in 24 hrs,mir	Choke . Size
			GAS WELL TEST -	
			Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
	and Come	nting Recor	Method of Testing (pitot, back pressure, etc.):	•
Size	Feet	SAR		
3176	i		Test After Acid or Fracture Treatment: MCF/Day; Hours flow	
		125	Choke Size Method of Testing:	
<b>= /</b>		-	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water	
5/8	160			r, oil,
	2700	100		
		100	15 000 the send a 15 000 mal oil	
		100	sand): 15.000 lbs. sand 18.000 cal oil Casing Tubing Date first new Press. Press. oil run to tanks 12-17-57	
		100	sand): 15.000 lbs. sand 18.000 cal oil Casing Tubing Date first new Press. Press. oil run to tanks 12-17-57	
		100	sand): 15.000 lbs. send 15.000 cal oil Casing Tubing Date first new Press. Press. oil run to tanks 12-17-57  Oil Transporter Texas - New Mexico Pipeline Company	
1/2	2700		sand): 15.000 lbs. send 15.000 cal oil Casing Tubing Date first new Press. Press. oil run to tanks 12-17-57  Oil Transporter Terms - New Mexico Pineline Company  Gas Transporter	
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narks: I hereb	2700	nat the info	Sand): 15.000 lbs. send 15.000 ml oil Casing Tubing Date first new oil run to tanks 12-17-57  Oil Transporter Terms - Dow Mexico Pineline Commany  Gas Transporter  Cient to Down Transporter  Commany  Formation given above is true and complete to the best of my knowledge.  19. A. C. Molder and C. Company or Operator)  N COMMISSION  By:	
narks: I hereb	2700	nat the info	Sand): 15.000 lbs. send 15.000 col oil Casing Tubing Date first new oil run to tanks 12-17-57  Oil Transporter Terms - Dow Marico Pineline Commany  Gas Transporter  formation given above is true and complete to the best of my knowledge.  19. A. C. Molder and W. G. Ross  (Company or Operator)  N COMMISSION  By:	
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narks: I hereb	2700	nat the info	Sand): 15.000 lbs. send 15.000 ml oil  Casing Tubing Date first new oil run to tanks 12-17-57  Oil Transporter Terms - Dev Marico Pineline Company  Gas Transporter  Leight to massure  formation given above is true and complete to the best of my knowledge.  A. C. Molder and W. G. Ress  (Company or Operator)  N COMMISSION  By: Send Communications regarding well	to:
1/2 marks: I hereboroved	2700	nat the info	Sand): 15.000 lbs. send 15.000 col oil Casing Tubing Date first new oil run to tanks 12-17-57  Oil Transporter Terms - Dow Marico Pineline Commany  Gas Transporter  formation given above is true and complete to the best of my knowledge.  19. A. C. Molder and W. G. Ross  (Company or Operator)  N COMMISSION  By:	to: