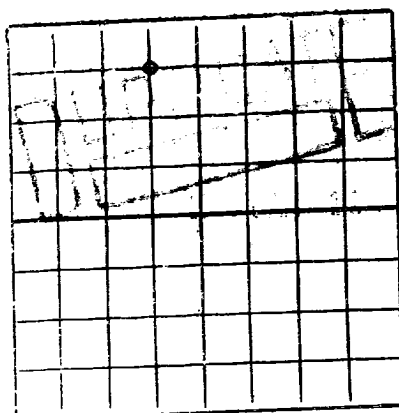


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLYGulf Oil Corporation
(Company or Operator)Stella Zimmerman et al "B"
(Lease)

Well No. 2, in NE 1/4 of NW 1/4, of Sec. 21, T. 14-S, R. 31-E, NMPM.

Caprock Queen Pool, Chaves County.

Well is 660 feet from North line and 1980 feet from West line

of Section 21-14-31 If State Land the Oil and Gas Lease No. is

Drilling Commenced December 2, 1955. Drilling was Completed December 10, 1955.

Name of Drilling Contractor P. W. Miller Drlg. & Prod. Co.

Address Box 5613, Roswell, N. M.

Elevation above sea level at Top of Tubing Head 4217'. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from 2880 to 2891' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	184'	Baker			Surface Pipe
4-1/2"	9.50#	New	2870'	"			Prod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	196'	150	Howco P & P		
6-3/4"	4-1/2"	2880'	75	" " " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

12-12-55 - Treated open hole formation from 2880-2891' with 8000 gallons lease oil with 1# sand per gallon. Average inj. rate 9.6 bbls per minute.

Result of Production Stimulation Pumped 14 bbls oil, no water thru 2-3/8" tubing in 3 hours.

Dent Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2891 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 22, 1955

OIL WELL: The production during the first 24 hours was 112 Est. barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 36.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 2878'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	FORMATION
0	9.50'		Distance from Kelly Drive Bushing to Ground				DEVIATIONS - TOTAL SURVEYS
	1015'		Red Bed				1 - 2000'
	1221		Red Bed & Shale				3/4 - 2407'
	1496		Anhydrite				
	1968		Anhydrite & Salt				
	2875		Anhydrite				
	2880		Anhydrite & Sand				
	2891		Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

January 10, 1956

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.