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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Eastcap Queen Unit
2. Name of Operator Agua, Inc.		8. Farm or Lease Name
3. Address of Operator Box #198, Artesia, New Mexico 88210		9. Well No. 13
4. Location of Well UNIT LETTER J , 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 14 South RANGE 31 East NMPM.		10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Convert to Water Injection <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was cleaned out to a depth of 3105' (ground). On Oct. 19, 1970, 2-3/8" O.D. cement lined tubing was run with a tension packer set at 3054'. Water injection was commenced on Oct. 19, 1970, below packer. Well is taking 1,022 barrels per day at 400 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Runyan TITLE Consulting Engineer. DATE Oct. 30, 1970

APPROVED BY John W. Runyan TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 5 1970

OIL CONSERVATION COM. 1
RILEY & CO.