



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator) Chaves State "BK" C
(Lease)
Well No. 2, in NW 1/4 of SW 1/4, of Sec. 34, T. 14-S, R. 31-E, NMPM.
Caprock Queen Pool, Chaves County.
Well is 1980 feet from South line and 660 feet from West line
of Section 34-14-31. If State Land the Oil and Gas Lease No. is E-7662
Drilling Commenced October 28, 1955. Drilling was Completed November 6, 1955.
Name of Drilling Contractor P. W. Miller Drilling & Production Co.
Address Box 5613, Roswell, N. M.
Elevation above sea level at Top of Tubing Head 4431'. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from 3092 to 3103'. No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	26.40#	New	268'	Baker			Surface Pipe
5-1/2"	14#	New	3082'	Larkin			Prod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	280'	150	Howco P & P		
7-7/8"	5-1/2"	3092'	75	" " " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

11-8-55 - Treated open hole formation from 3092-3103' with 8000 gallons lease crude with 1# Sand per gallon. Average injection rate 14.6 bbls per minute.

Result of Production Stimulation Pumped 200 bbls oil, no water thru 2-3/8" tubing in 24 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3103 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 14, 1955
OIL WELL: The production during the first 24 hours was 200 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 35.6
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	
0	9.50'		Distance from Kelly Drive Bushing to Ground				DEVIATION - TOTCO SURVEY
	102		Caliche & Sand				1/2 - 2390'
	1030		Red Bed				
	2030		Red Bed & Anhydrite				
	2250		Salt & Gypsum				
	2611		Gypsum & Anhydrite				
	3103		Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 13, 1955 (Date)
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, N. M.
Name [Signature] Position or Title Area Supt. of Prod.